District I State of New Mexic							
L625 NFrench Dr., Hobbs, NM 88240 District II	Resources Revised August 1, 2011						
District II 811 S. First St., Artesia, NM 88210							
District III Oil Conservation Divi	Submit one copy to appropriate District Office						
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis							
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 8750							
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT							
¹ Operator name and Address	² OGRID Number						
Mewbourne Oil Company PO Box 5270							
Hobbs, NM 88241	³ Reason for Filing Code/ Effective Date						
	New Well / 09/03/14						
⁴ API Number ⁵ Pool Name 20. 017. (2272) Culchus Bluffe Bons Spring South	15011						
30 - 015 - 42353 Culebra Bluff; Bone Spring South							
⁷ Property Code ⁸ Property Name	⁹ Well Number						
- 313180 Layla 35 B2NC Fee 2H							
II. ¹⁰ Surface Location							
1 5	Outh Line Feet from the East/West line County 1670 West Eddy						
N 35 23S 28E 185 South	1670 West Eddy						
¹¹ Bottom Hole Location							
	outh line Feet from the East/West line County						
C 35 23S 28E 333 North	1980 West Eddy						
¹² Lse Code ¹³ Producing Method ¹⁴ Gas Connection ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Dat							
P Code Date							
Flowing 09/03/14							
III. Oil and Gas Transporters							
¹⁸ Transporter ¹⁹ Transporter Nam	20 O/G/W						
	and Address						
34053 Plains Marketing O 3514 Lovington Hwy O							
Hobbs, NM 88240							
36785 Enterprise Field Services G							
50785 PO Box 4503	1810/00/0710/06111/00/0710/0710/0710/0710/						
Houston, TX 77210							
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IV. Well Completion Data We are asking for an exemption from tubing at this time.

²¹ Spud Date 07/22/14	²² Ready Date 09/03/14	²³ TD 12980' MD	²⁴ PBTD 12886' MD	²⁵ Perforations 8542' - 12880'	²⁶ DHC, MC NA	
²⁷ Hole Size	²⁸ Casing	g & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
17 ½"		13 3/8"	408'		450	
12 ¼"	¹ /4" 9 ⁵ / ₈ " 2600'			800		
8 ³⁄4''		7''	8490' MD	,	1000	
6 ½"	4	½" Liner	8279' to 1290	6'	TOL @ 8279'	

V. Well Test Data ³⁶ Csg. Pressure 700 ³¹ Date New Oil ³² Gas Delivery Date ³³ Test Date ³⁴ Test Length ³⁵ Tbg. Pressure 09/03/14 09/03/14 09/04/14 24 hrs NA ³⁸ Oil ⁴⁰ Gas ³⁹ Water ³⁷ Choke Size ⁴¹ Test Method 48/64'' 677 2330 676 Producing ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: . ct a Printed name: Title: Geo .88 Jackie Lathan Title: Approval Date: Regulatory E-mail Address: jlathan@mewbourne.com Date: Phone: 09/11/14 575-393-5905