NM OIL CONSERVATION

ARTESIA DISTRICT Submit One Copy To Appropriate District State of New Mexico Form C-103 SEP 0 3 2014 State of Minerals and Natural Resources Office Revised November 3, 2011 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-005-63078 District II 811 S. First St., Artesia, NM 88210 RECEIVEDOIL CONSERVATION DIVISION 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM V-2982 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **Ouincy AMO State** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number #16 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator 009974 Hanson Operating Company, Inc. 10. Pool name or Wildcat 3. Address of Operator P O Box 1515, Roswell, NM 88202-1515 Acme San Andres, Southeast 4. Well Location Unit Letter N: 330 feet from the South line and 1650 feet from the West line Township 8 South Range 27 East NMPM 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3939' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A **MULTIPLE COMPL PULL OR ALTER CASING** CASING/CEMENT JOB OTHER: \Box All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from nonretrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. TITLE Production SIGNATURE DATE 08/28//2014 TYPE OR PRINT NAME Carol J. Smith E-MAIL: hanson@dfn.com PHONE: <u>575-622-7330</u> For State Use Only Conditions of Approval (if any):