Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-013
Expires: July 31 201

ום	HDEAH OELAND MANA	ACIENTENIT '			2,1,02,40,	3 41.7 5 1.7 2 5 1.5	
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM100332		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well     Gas Well □ Other					8. Well Name and No. SCOTER 6 FEDERAL 3H		
2. Name of Operator Contact: DEYSI FAVELA CIMAREX ENERGYCOMPANY OF CO-Mail: dfavela@cimarex.com					9. API Well No. 30-015-41819-00-S1		
3a. Address	(include area code) 10. Field and Pool, or Exploratory						
600 NORTH MARIENFELD S MIDLAND, TX 79701	-1964 COTTONWOOD DRAW						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 6 T25S R27E SWSE 330FSL 2190FEL 32.090985 N Lat, 104.134099 W Lon					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	FNOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	Notice of Intent		pen		tion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing		acture Treat Re		mation		
☑ Subsequent Report ☐ Casing Repair		■ New Construction			Recomplete Other Drilling Ope		
☐ Final Abandonment Notice	_		and Abandon	-	rarily Abandon	Drining Operations	
				☐ Water I	<u> </u>		
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally or k will be performed or provid d operations. If the operation r bandonment Notices shall be f	y, give subsurface le the Bond No. on esults in a multiple	locations and mean file with BLM/B completion or re	asured and true volations. Required su ecompletion in a	ertical depths of all pertii bsequentreports shall be new interval, a Form 316 n, have been completed,	nent markers and zones. e filed within 30 days 50-4 shall be filed once	
7 03/02/14 Mix & Pump cmt: 450 sxs of Halcem C cmt, 14.8 ppg, 1.347 yld. Circ 114 back to surface SEP 1 7 2014							
03/05/14 TD 12 1/4" Hole @ 2 03/05/14 Ran 9 5/6" 36#, J-55 ppg, 1.866 yld. Tail cmt: 220 s surface. WOC 24+ hrs.	5 LT&C casing @ 2064'. sxs of HalCem C cmt, 14		ead cmt: 500 yld. Circ 190 s	sxs of Econoc sxs of cmt to	•	RECEIVED	
03/06/14 Test casing to 1500 psi for 30 min. Test ok? 03/20/14 TD Well @ 11940'.							
03/03/14 The st casing to 1500 psi for 30 min. 765/7 VX. 9. 03/20/14 TD Well @ 11940'. 03/21/14 Ran 5 12" 17# L-80 BT&C casing @ 11940'. 03/22/14 Mix & Pump Lead cmt: 900 sxs of BWOC Tuned Light cmt, 11.0 ppg, 2.65 yld. Tail cmt: 344							
REPORT PT	ON 51/2 CSG	1 hext	rot		MM	OCD	
14. I hereby certify that the foregoing i	Electronic Submission For CIMAREX EN	IERGY COMPA	NYOF CO, ser	nt to the Carlsb	ad		
Co Name(Printed/Typed) DEYSIFA	GEL MAYÉS on 05/29/2014 (14AXM0142SE)  Title DRILLING TECH						
The state of the s			THE DIVIL	LITO ILOIT			
Signature (Electronic	Submission)	Date 04/08/2014					
	THIS SPACE F	OR FEDERA	L OR STAT	E OFFICE U	SE		
Approved By ACCEPT	ED			A AMOS VISORY PET		Date 09/13/2014	
Conditions of approval, if any, are attached certify that the applicant holds legal or ed which would entitle the applicant to conditions.	utable title to those rights in t		Office Carlst	oad			
	11000						

## Additional data for EC transaction#241512 that would not fit on the form

## 32. Additional remarks, continued

sxs Of VersaCem H cmt, 14.5 ppg, 1.21 yld. Circ 32 sxs of cmt to surface, WOC. 03/23/14 Rig Released.