Foris 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.	
NMNM98186	

SUNDRY N	OTICES AND	REPORTS	ON WELLS	;
Do not use this	form for propo	sals to drill	or to re-ente	r an
abandoned well.	Use form 316	0-3 (APD) fo	r such propo	sals

abandoned we	II. Use form 3160-3 (APD)	for such p	roposals.		6. If indian, Attouce of	rnoe name
SUBMIT IN TRI	PLICATE - Other instructi	ons on reve	erse side.		7. If Unit or CA/Agree	ment, Name and/or No.
. 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	ner				8. Well Name and No. HADAR 10 FED C	OM 1H
Name of Operator DEVON ENERGY PRODUCT	9. API Well No. 30-015-41949-00)-X1				
3a. Address 333 WEST SHERIDAN AVE. OKLAHOMA CITY, OK 73102	10. Field and Pool, or Exploratory - LUSK					
4. Location of Well (Footage, Sec., T.	11. County or Parish, a	nd State				
Sec 11 T19S R31E NWNW 02 32.681616 N Lat, 103.848493	EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION			TYPE OI	ACTION		,
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acidize	Deep	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
· -	☐ Alter Casing	☐ Fract	ure Treat	☐ Reclam	ation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	■ New	Construction	□ Recomp	olete	Other O
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	orarily Abandon Change to Origin	
•	☐ Convert to Injection	Plug	Back	□ Water I	□ Water Disposal	
testing has been completed. Final At determined that the site is ready for for VERBAL APPROVAL FROM Devon Energy Prod Co., L.P. 9 5/8" Intermediate casing from ACCEPTE N	inal inspection.) JENNIFER MASON-BLM C respectfully requests to mo m the approved 2600' to 25	ON 9/2/2014, ve the state 00' to ensur	tool and extern	al packer on er setting.	APPRO SEP 1	VED 0 2014
	For DEVON ENERGY mitted to AFMSS for process	PRODUCT	ON COLP, sent AN WHITLOCK	to the Carlston 09/10/2014	4 (14 DW02548E)	O FIELD S
Name (Printed/Typed) LINDA GC	000	<u> </u>	Title REGUL	ATORY SP	ECIALIST	
Signature (Electronic S	Submission)		Date 09/04/2	014		
	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE U	SE	
Approved By EDWARD FERNAN	DE <u>Z</u>		TitlePETROLE	UM ENGIN	EER	Date 09/10/2014
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant the applicant to conduct the applicant the applican	d. Approval of this notice does notitable title to those rights in the s	ot warrant or ubject lease	Office Carlsba	d		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or a	agency of the United

Hadar 10 Fed Com 1H: Sundry Request 9/3/2014 (AAA): Change DVT Depth from 2600' to 2500'

String	Number of sx	Weight lbs/gal	Water Volume g/sx	Yield cf/sx	Stage; Lead/Tail	Slurry Description		
	456	12.8	8.20	1.65	1 st Lead	(60:40) Poz (Fly Ash):Premium Plus C Cement + 5% bwow Sodium Chloride + 0.1% bwoc R-3 + 0.125 lbs/sack Cello Flake + 3 lbs/sack LCM- 1 + 0.25% bwoc FL-52 + 1% bwoc Sodium Metasilicate + 83.4% Fresh Water		
Intermediate	435	13.8	6.41	1.38	1 st Tail	(60:40) Poz (Fly Ash):Premium Plus C Cement + 5% bwow Sodium Chloride + 0.125 lbs/sack Cello Flake + 0.1% bwoc Sodium Metasilicate + 0.5% bwoc BA-10A + 4% bwoc MPA-5 + 65.2% Fresh Water		
2 Stage		DVT @ 2491'						
	708	12.8	8.20	1.65	2 nd Lead	(60:40) Poz (Fly Ash):Class C Cement + 5% bwow Sodium Chloride + 0.1% bwoc R-3 + 0.125 lbs/sack Cello Flake + 3 lbs/sack LCM-1 + 1% bwoc Sodium Metasilicate + 83.5% Fresh Water		
	159	13.8	6.45	1.38	2 nd Tail	(60:40) Poz (Fly Ash):Class C Cement + 5% bwow Sodium Chloride + 0.125 lbs/sack Cello Flake + 0.8% bwoc Sodium Metasilicate + 4% bwoc MPA-5 + 65.6% Fresh Water		