

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

July 17, 2008

1. WELL API NO.

30-015-41834

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator: **LRE OPERATING, LLC**

5. Lease Name or Unit Agreement Name

SOUTHERN UNION 30 G STATE

6. Well Number: **#3**

9. OGRID: 281994

10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

11. Pool name or Wildcat:

Red Lake, Gorieta Yeso NE (96836)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	30	17-S	28-E		1655	North	2375	East	Eddy
BH:	G	30	17-S	28-E		1660	North	2278	East	Eddy

13. Date Spudded 5/29/14	14. Date T.D. Reached 6/3/14	15. Date Drilling Rig Released 6/4/14	16. Date Completed (Ready to Produce) 6/24/14	17. Elevations (DF and RKB, RT, GR, etc.):3563' GR
18. Total Measured Depth of Well 5105'		19. Plug Back Measured Depth 5013'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Casing Hole Neutron

22. Producing Interval(s), of this completion - Top, Bottom, Name
MD4648'-5010'- Yeso

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	438'	11"	300 sx CI C	0'
5-1/2"	17# J-55	MD5076'	7-7/8"	300 sx 35/65 Poz/C	0'
				+ 650 sx C	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	MD4573'	

26. Perforation record (interval, size, and number)
Yeso: 4648'-5010', 37-0.41" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL
4648'-5010'
AMOUNT AND KIND MATERIAL USED
2044 gals 15% HCL; fraced w/32,397# 100 mesh &
316,764# 40/70 Wisconsin sand in slick water.

28. PRODUCTION

Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Pumping	
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To Be Sold

30. Test Witnessed By:
Jerry Smith

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Mike Pippin

Printed

Name Mike Pippin

Title: Petroleum Engineer

Date: 6/24/14

E-mail Address: mike@pippinllc.com

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 11 2014

RECEIVED

SOUTHERN UNION 30 G STATE #3 -- New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -