Submit To Tropr Two Copies	into Dictrict (flice						<u> </u>					E C 104
. no copies	Jince		State of New Mexico					Form C-105. Revised August 1, 2011					
District I 1625 N. French Dr.			Energy, Minerals and Natural Resources					Revised August 1, 2011 1. WELL API NO.					
District II 811 S. First St., Artesia, NM 88210									30-015-41857				
District III				l Conservation			1	2. Type of Lease					
1000 Rio Brazos R District IV	18/410			20 South St. F		Pr.	Ļ	STATE FEE FED/INDIAN					
1220 S. St. Francis			_		Santa Fe, NM				3. State Oil & Gas Lease No.				
	· · · · · · · · · · · · · · · · · · ·	ETION O	R RECO	<u>OMPL</u>	ETION REPO	RT AND) LOG						
4. Reason for file								5. Lease Nam STATE CV C		Agreeme	ent Name		
C-144 CLOS #33; attach this a	SURE ATT nd the plat to	ACHMENT	(Fill in box	tes #1 thr	for State and Fee we rough #9, #15 Date R rdance with 19.15.17	ig Released		6	5. Well Numb #2H				
7. Type of Comp	bletion:	WORKOVER		PENING	PLUGBACK		VT RESERV						
8. Name of Opera		WORROVEI		LINING		DITICKE	VI KESEKV	9	. OGRID				
OXY USA WTP					· · · · · · · · · · · · · · · · · · ·				192463	on Wildo	~*		
10. Address of O PO BOX 4294 HOUSTON, TX	-								OLD MILLM			IE SPRING	G – 48035
12.Location	Unit Ltr	Section	Towr	nship	Range Lo	t	Feet from t	he N	N/S Line	Feet fro	m the	E/W Line	County
Surface:	н	16	205		28E		1700'	N	N	300'		E	EDDY
BH:	E	16	205		28E		1791'	N	N	189'		W	EDDY
13. Date Spudded 05/15/2014	1 14. Date 06/04/29	e T.D. Reache 014	06/	07/2014	g Released		Date Compl 21/2014	eted (I	Ready to Prod	uce)		Elevations GR, etc.)	(DF and RKB, 3275' GR
18. Total Measur 11966'	ed Depth of	Well		Plug Bao	ck Measured Depth	20. YE		ional S	Survey Made?		 Type Electric and Other Logs R RIPLE COMBO 		d Other Logs Run
22. Producing Int 7751' – 11810	erval(s), of 6' 2 ND BC	this completion			ame :						,	:	
23					ING RECOF	RD (Rep	ort all str	rings	s set in wo	ell)			
CASING SI	ZE	WEIGHT		./FT. DEPTH SET			HOLE SIZE		CEMENTIN	G RECO	RD	AMOU	NT PULLED
16"	75ŧ		294'			18.5"		350 SKS 0			~		
11.75" 47#				1066'			14.75"			800 SKS			0
<u>8.625"</u> 5.5"		24# 17#		3175'			<u> </u>			1900 SKS 1450 SKS		0	
		1/7	<u> </u>	+	11900	· · · · · · · · · · · · · · · · · · ·	.075		1450	51.5			0
24				LIN	ER RECORD	I		25.	Т	UBING	RECO	RD	
24.								CUZE		DEPT	UL CET		OVED SET
24. SIZE	TOP		BOTTOM		SACKS CEMENT	SCREE	N	SIZE				PA	CKER SET
	ТОР		воттом			SCREEI	N	2 7/	8"	6479		PA	
SIZE		arval size and						2 7/		6479	, 		
SIZE 26. Perforation 7751; 7831; 7941	record (inte ; 8021; 813	1; 8281; 8391	1 number) ; 8541; 865		SACKS CEMENT 8876; 8991; 9101;	27. AC	ID, SHOT,	2 7/3 FRA	CTURE, CE	6479 MENT,	, SQUEE	EZE, ETC	
SIZE 26. Perforation 7751; 7831; 7941 9216; 9326; 9441 10451; 10566; 10 11701; 11816; 3-	record (inte ; 8021; 813 ; 9551; 966 0676; 10791 1/8" casing	1; 8281; 8391 6; 9776; 9861 ; 10901; 1101 gun: 19 gram	1 number) ; 8541; 865 ; 9986; 999 6; 11126; 1	1, 10106 1241, 11	SACKS CEMENT 8876; 8991; 9101;	27. AC DEPTH		2 7/3 FRA	CTURE, CE AMOUNT A 1,534,779 ga	6479 MENT, ND KINI Is X/link 2 0 mesh, 2	, SQUEE D MATE 20#, 1,2 2,011.300	EZE, ETC ERIAL US 83,711 gal	
SIZE 26. Perforation 7751; 7831; 7941 9216; 9326; 9441 10451; 10566; 10 11701; 11816; 3- degrees phasing.	record (inte ; 8021; 813 ; 9551; 966 0676; 10791 1/8" casing	1; 8281; 8391 6; 9776; 9861 ; 10901; 1101 gun: 19 gram	1 number) ; 8541; 865 ; 9986; 999 6; 11126; 1	1, 10106 1241, 11	SACKS CEMENT 8876; 8991; 9101; ; 10226; 10341; 351; 11466; 11586; enetration; 6 spf; 60	27. AC DEPTH 7751'	ID. SHOT, INTERVAL - 11816'	2 7/3 FRA	CTURE, CE AMOUNT A 1,534,779 ga 273,800 # 10	6479 MENT, ND KINI Is X/link 2 0 mesh, 2	, SQUEE D MATE 20#, 1,2 2,011.300	EZE, ETC ERIAL US 83,711 gal	ED s Slick water,
SIZE 26. Perforation 7751; 7831; 7941 9216; 9326; 9441 10451; 10566; 10 11701; 11816; 3- degrees phasing. 28. Date First Produc	record (inte ; 8021; 813 ; 9551; 966)676; 10791 1/8" casing Total 742 p	1; 8281; 8391 6; 9776; 9861 ; 10901; 1101 gun: 19 gram erfs. Pro	I number) ; 8541; 865 ; 9986; 999 6; 11126; 1 s; 0.42" EH duction Me	1; 10106 1241; 11 D; 32" p	SACKS CEMENT 8876; 8991; 9101; ; 10226; 10341; 351; 11466; 11586; enetration; 6 spf; 60	27. AC DEPTH 7751'	ID, SHOT, INTERVAL - 11816' FION	2 7/	CTURE, CE AMOUNT A 1,534,779 ga 273,800 # 10 # Santrol Sup Well Status	6479 MENT, ND KINI Is X/link 2 0 mesh, 2 per LC 20	, SQUEE D MATE 20#, 1,2 2,011.300 //40.	EZE, ETC ERIAL US 83,711 gal) # Ottawa	ED s Slick water,
SIZE 26. Perforation 7751; 7831; 7941 9216; 9326; 9441 10451; 10566; 10 11701; 11816; 3- degrees phasing. 28.	record (inte ; 8021; 813 ; 9551; 966)676; 10791 1/8" casing Total 742 p	1; 8281; 8391 6; 9776; 9861 ; 10901; 1101 gun: 19 gram. erfs. Pro Pur	l number) ; 8541; 865 ; 9986; 999 6; 11126; 1 s; 0.42" EH	1; 10106 1241; 11 D; 32" pe	SACKS CEMENT 8876; 8991; 9101; ; 10226; 10341; 351; 11466; 11586; enetration; 6 spf; 60 PR	27. AC DEPTH 7751'	ID, SHOT, INTERVAL - 11816' FION d type pump)	2 7//	CTURE, CE AMOUNT A 1,534,779 ga 273,800 # 10 # Santrol Sup	6479 MENT, ND KINI Is X/link 2 0 mesh, 2 per LC 20	, SQUEE D MATE 20#, 1,2 2,011,300 /40. r Shut-in	EZE, ETC ERIAL US 83,711 gal) # Ottawa	ED s Slick water, 20/40, 1,415,670 s - Oil Ratio
SIZE 26. Perforation 7751; 7831; 7941 9216; 9326; 9441 10451; 10566; 10 11701; 11816; 3- degrees phasing. 28. Date First Produc 09/02/2014 Date of Test 09/03/2014 Flow Tubing Press.	record (inte ; 8021; 813 ; 9551; 966)676; 10791 1/8" casing Total 742 p	1; 8281; 8391 6; 9776; 9861 ; 10901; 1101 gun: 19 gram. erfs. Pro Pur 'ested	I number) ; 8541; 865 ; 9986; 999 6; 11126; 1 s; 0.42" EH duction Me nping Choke Siz	1; 10106 1241; 11 D; 32" p thod (<i>Fla</i> e	SACKS CEMENT 8876; 8991; 9101; ; 10226; 10341; 351; 11466; 11586; enetration; 6 spf; 60 PR owing, gas lift, pump Prod'n For	27. AC DEPTH 7751' ODUC' ng - Size an Oil - Bb 503	ID, SHOT, INTERVAL - 11816' FION d type pump)	2 7// FRAG Gas - 485	CTURE, CE AMOUNT A 1,534.779 ga 273,800 # 10 # Santrol Sup Well Status PROD.	6479 MENT, ND KINI Is X/link 2 0 mesh, 2 0 mes	, SQUEE D MATE 20#, 1,2 2,011,300 /40. r Shut-in - Bbl. Dil Gravit	EZE, ETC ERIAL US 83,711 gal) # Ottawa) Ga	2. ED s Slick water, 20/40, 1,415,670 s - Oil Ratio 4 SCF/BBL
SIZE 26. Perforation 7751; 7831; 7941 9216; 9326; 9441 10451; 10566; 10 11701; 11816; 3- degrees phasing. 28. Date First Produc 09/02/2014 Date of Test 09/03/2014 Flow Tubing Press. 426 29. Disposition o SOLD (currently	record (inte ; 8021; 813 ; 9551; 966 0676; 10791 1/8" casing Total 742 pt tion Hours T 24 Casing 1 218 f Gas (<i>Sold</i> , being flarec	1; 8281; 8391 6; 9776; 9861 ; 10901; 1101 gun: 19 gram. erfs. Pro Pur 'ested Pressure used for fuel.	I number) ; 8541; 865 ; 9986; 999 6; 11126; 1 s; 0.42" EH duction Me nping Choke Siz NONE Calculated Hour Rate	1; 10106 1241; 11 D; 32" pr thod (<i>Fla</i> e	SACKS CEMENT 8876; 8991; 9101; 5; 10226; 10341; 351; 11466; 11586; enetration; 6 spf; 60 PR <i>owing, gas lift, pump</i> Prod'n For Test Period Oil - Bbl.	27. AC DEPTH 7751' ODUC' ing - Size an Oil - Bb 503	ID, SHOT, INTERVAL - 11816' FION d type pump) 1	2 7// FRAG Gas - 485	CTURE, CE AMOUNT A 1,534,779 ga 273,800 # 10 # Santrol Sup Well Status PROD. - MCF 'ater - Bbl.	MENT, MENT, ND KINI Is X/link 2 0 mesh,	, SQUEE D MATE 20#, 1,2 2,011,300 /40. r Shut-in - Bbl. Dil Gravit	EZE, ETC ERIAL US 83,711 gal) # Ottawa) Ga 964 ty - API - (leg API	2. ED s Slick water, 20/40, 1,415,670 s - Oil Ratio 4 SCF/BBL
SIZE 26. Perforation 7751; 7831; 7941 9216; 9326; 9441 10451; 10566; 10 11701; 11816; 3- degrees phasing. 28. Date First Product 09/02/2014 Date of Test 09/03/2014 Flow Tubing Press. 426 29. Disposition o SOLD (currently 31. List Attachmed Wellbore Diagram	record (inte ; 8021; 813 ; 9551; 966 6676; 10791 1/8" casing Total 742 pr tion Lassing Casing 1 24 Casing 1 218 f Gas (<i>Sold.</i> being flarce ents	1; 8281; 8391 6; 9776; 9861 ; 10901; 1101 gun: 19 gram. erfs. Pro Pur ested Pressure used for fuel, 1 but will be s	I number) ; 8541; 865 ; 9986; 999 6; 11126; 1 s; 0.42" EH duction Me nping Choke Siz NONE Calculated Hour Rate <i>vented, etc</i> old)	1; 10106 1241; 11 D; 32" pr thod (<i>Fld</i> e	SACKS CEMENT 8876; 8991; 9101; i; 10226; 10341; 351; 11466; 11586; enetration; 6 spf; 60 PR owing, gas lift, pump. Prod'n For Test Period Oil - Bbl. 503	27. AC DEPTH 7751' 	ID, SHOT, INTERVAL - 11816' FION d type pump) 1	2 7// FRAG Gas - 485	CTURE, CE AMOUNT A 1,534,779 ga 273,800 # 10 # Santrol Sup Well Status PROD. - MCF 'ater - Bbl.	MENT, MENT, ND KINI Is X/link 2 0 mesh,	, SQUEE D MATE 20#, 1,2 20,011,300 /40. <i>r Shut-in</i> - Bbl. Dil Gravitt 0 d	EZE, ETC ERIAL US 83,711 gal) # Ottawa) Ga 964 ty - API - (leg API	2. ED s Slick water, 20/40, 1,415,670 s - Oil Ratio 4 SCF/BBL
SIZE 26. Perforation 7751; 7831; 7941 9216; 9326; 9441 10451; 10566; 10 11701; 11816; 3- degrees phasing. 28. Date First Product 09/02/2014 Date of Test 09/03/2014 Flow Tubing Press. 426 29. Disposition o SOLD (currently 31. List Attachmed Wellbore Diagram 32. If a temporary	record (inte ; 8021; 813 ; 9551; 966 6676; 10791 1/8" casing Total 742 p : :tion Hours T 24 Casing 1 218 f Gas (<i>Sold</i> , being flarec ents n. Direction y pit was use	1; 8281; 8391 6; 9776; 9861 ; 10901; 1101 gun: 19 gram. erfs. Pro Pur ested Pressure used for fuel, I but will be s al Report. As ed at the well,	I number) ; 8541; 865 ; 9986; 999 6; 11126; 1 ;; 0.42" EH duction Me nping Choke Siz NONE Calculated Hour Rate vented, etc old) -drilled plat attach a pla	1; 10106 1241; 11 D; 32" pt thod (<i>Fla</i> e 24-	SACKS CEMENT 8876; 8991; 9101; 5; 10226; 10341; 351; 11466; 11586; enetration; 6 spf; 60 PR pwing, gas lift, pump Prod'n For Test Period Oil - Bbl. 503 e location of the tem	27. AC DEPTH 7751' mg - Size an Oil – Bb 503 Gas 485	ID, SHOT, INTERVAL - 11816' FION d type pump) 1	2 7// FRAG Gas - 485	CTURE, CE AMOUNT A 1,534,779 ga 273,800 # 10 # Santrol Sup Well Status PROD. - MCF 'ater - Bbl.	MENT, MENT, ND KINI Is X/link 2 0 mesh,	, SQUEE D MATE 20#, 1,2 20,011,300 /40. <i>r Shut-in</i> - Bbl. Dil Gravitt 0 d	EZE, ETC ERIAL US 83,711 gal) # Ottawa) Ga 964 ty - API - (leg API	2. ED s Slick water, 20/40, 1,415,670 s - Oil Ratio 4 SCF/BBL
SIZE 26. Perforation 7751; 7831; 7941 9216; 9326; 9441 10451; 10566; 10 11701; 11816; 3- degrees phasing. 28. Date First Product 09/02/2014 Date of Test 09/03/2014 Flow Tubing Press. 426 29. Disposition o SOLD (currently 31. List Attachmed Wellbore Diagram 32. If a temporary	record (inte ; 8021; 813 ; 9551; 966 6676; 10791 1/8" casing Total 742 p : :tion Hours T 24 Casing 1 218 f Gas (<i>Sold</i> , being flarec ents n. Direction y pit was use	1; 8281; 8391 6; 9776; 9861 ; 10901; 1101 gun: 19 gram. erfs. Pro Pur ested Pressure used for fuel, I but will be s al Report. As ed at the well,	I number) ; 8541; 865 ; 9986; 999 6; 11126; 1 ;; 0.42" EH duction Me nping Choke Siz NONE Calculated Hour Rate vented, etc old) -drilled plat attach a pla	1; 10106 1241; 11 D; 32" pt thod (<i>Fla</i> e 24-	SACKS CEMENT 8876; 8991; 9101; ; 10226; 10341; 351; 11466; 11586; enetration; 6 spf; 60 PR owing, gas lift, pump Prod'n For Test Period Oil - Bbl. 503 e location of the tem	27. AC DEPTH 7751' mg - Size an Oil – Bb 503 Gas 485	ID, SHOT, INTERVAL - 11816' FION d type pump) 1	2 7// FRAG Gas - 485	CTURE, CE AMOUNT A 1,534,779 ga 273,800 # 10 # Santrol Sup Well Status PROD. - MCF fater - Bbl. 43	MENT, MENT, ND KINI Is X/link 10 0 mesh, 2 0 mesh,	, SQUEE D MATE 20#, 1,2 20,011,300 /40. <i>r Shut-in</i> - Bbl. Dil Gravitt 0 d	EZE, ETC ERIAL US 83,711 gal) # Ottawa) Ga 964 ty - API - (leg API	2. ED s Slick water, 20/40, 1,415,670 s - Oil Ratio 4 SCF/BBL <i>Corr.</i>)
SIZE 26. Perforation 7751; 7831; 7941 9216; 9326; 9441 10451; 10566; 10 11701; 11816; 3- degrees phasing. 28. Date First Produc 09/02/2014 Date of Test 09/03/2014 Flow Tubing Press. 426 29. Disposition o SOLD (currently 31. List Attachme Wellbore Diagraf 32. If a temporary 33. If an on-site b	record (inte ; 8021; 813 ; 9551; 966 6676; 10791 1/8" casing Total 742 p casing Total 742 p casing for a for	1; 8281; 8391 6; 9776; 9861 ; 10901; 1101 gun: 19 gram. erfs. Pro Pur ested Pressure used for fuel, 1but will be s al Report. As ed at the well, sed at the well	I number) ; 8541; 865; ; 9986; 999 6; 11126; 1 ;; 0.42" EH duction Me mping Choke Siz NONE Calculated Hour Rate vented, etc old) -drilled plat attach a pla , report the	1; 10106 1241; 11 D; 32" pt thod (<i>Fla</i> e 24- .) at with th exact loc	SACKS CEMENT 8876; 8991; 9101; ; 10226; 10341; 351; 11466; 11586; enetration; 6 spf; 60 PR wing, gas lift, pump Prod'n For Test Period Oil - Bbl. 503 e location of the tem cation of the on-site to Latitude h sides of this for	27. AC DEPTH 7751' mg - Size an Oil - Bb 503 Gas 485	ID, SHOT, INTERVAL - 11816' FION d type pump) 1 - MCF	2 7// FRAG Gas- 485 W 13	CTURE, CE AMOUNT A 1,534,779 ga 273,800 # 10 # Santrol Sup Well Status PROD. - MCF Vater - Bbl. 343	6479 MENT, ND KINI Is X/link 2 0 mesh, 2 per LC 20. (Prod. or 1343 0 44 30. Test	, SQUEE D MATE 20#, 1,2 20#, 1,2 2,011.300 /40. <i>r Shut-in</i> - Bbl. Dil Gravit 0 d Witnesso	EZE, ETC ERIAL US 83,711 gal) # Ottawa) Ga 964 964 ed By ed By	ED s Slick water, 20/40, 1,415,670 s - Oil Ratio 4 SCF/BBL <i>Corr.</i>) NAD 1927 1983
SIZE 26. Perforation 7751; 7831; 7941 9216; 9326; 9441 10451; 10566; 10 11701; 11816; 3- degrees phasing. 28. Date First Produc 09/02/2014 Date of Test 09/03/2014 Flow Tubing Press. 426 29. Disposition o SOLD (currently 31. List Attachme Wellbore Diagraf 32. If a temporary 33. If an on-site b	record (inte ; 8021; 813 ; 9551; 966 6676; 10791 1/8" casing Total 742 p casing Total 742 p casing for a for	1; 8281; 8391 6; 9776; 9861 ; 10901; 1101 gun: 19 gram. erfs. Pro Pur ested Pressure used for fuel, 1but will be s al Report. As ed at the well, sed at the well	I number) ; 8541; 865; ; 9986; 999 6; 11126; 1 ;; 0.42" EH duction Me mping Choke Siz NONE Calculated Hour Rate vented, etc old) -drilled plat attach a pla , report the	1; 10106 1241; 11 D; 32" pd thod (<i>Fla</i> e 24- .) it with th exact loc on both	SACKS CEMENT 8876; 8991; 9101; ; 10226; 10341; 351; 11466; 11586; enetration; 6 spf; 60 PR owing. gas lift, pump. Prod'n For Test Period Oil - Bbl. 503 e location of the tem cation of the on-site b Latitude	27. AC DEPTH 7751' mg - Size an Oil - Bb 503 Gas 485 porary pit. porary pit. m is true	ID, SHOT, INTERVAL - 11816' FION d type pump) 1 - MCF	2 7// FRAG Gas- 485 W 13	CTURE, CE AMOUNT A 1,534,779 ga 273,800 # 10 # Santrol Sup Well Status PROD. - MCF Vater - Bbl. 343	6479 MENT, ND KINI Is X/link 2 0 mesh, 2 200 (Prod. or 1343 0 44 30. Test	, SQUEE D MATE 20#, 1,2 20#, 1,2	EZE, ETC ERIAL US 83,711 gal 0 # Ottawa) Ga 964 964 964 964 PI ed By ed By e and be	ED s Slick water, 20/40, 1,415,670 s - Oil Ratio 4 SCF/BBL <i>Corr.</i>) NAD 1927 1983 lief
SIZE 26. Perforation 7751; 7831; 7941 9216; 9326; 9441 10451; 10566; 10 11701; 11816; 3- degrees phasing. 28. Date First Produc 09/02/2014 Date of Test 09/03/2014 Flow Tubing Press. 426 29. Disposition o SOLD (currently 31. List Attachme Wellbore Diagran 32. If a temporary 33. If an on-site b I hereby certig	record (inte ; 8021; 813 ; 9551; 966 0676; 10791 1/8" casing Total 742 p etion Hours T 24 Casing 1 218 f Gas (<i>Sold</i> , being flared ourial was us fy that the	1; 8281; 8391 6; 9776; 9861 ; 10901; 1101 gun: 19 gram. erfs. Pro Pur ested Pressure used for fuel, 1but will be s al Report. As ed at the well, sed at the well	I number) ; 8541; 865; ; 9986; 999 6; 11126; 1 ;; 0.42" EH duction Me mping Choke Siz NONE Calculated Hour Rate vented, etc old) -drilled plat attach a plat , report the on shown	1; 10106 1241; 11 D; 32" pe thod (<i>Fle</i> e 24-	SACKS CEMENT 8876; 8991; 9101; 510226; 10341; 351; 11466; 11586; enetration; 6 spf; 60 PR owing. gas lift, pump. Prod'n For Test Period Oil - Bbl. 503 e location of the tem cation of the on-site to Latitude h sides of this for Printed	27. AC DEPTH 7751' mg - Size an Oil - Bb 503 Gas 485 porary pit. porary pit. m is true	ID, SHOT, INTERVAL - 11816' FION d type pump) 1 - MCF	2 7// FRAG Gas- 485 W 13	CTURE, CE AMOUNT A 1,534,779 ga 273,800 # 10 # Santrol Sup Well Status PROD. - MCF dater - Bbl. 43 Longitude the best of ULATOR	6479 MENT, ND KINI Is X/link 2 0 mesh, 2 20 (Prod. or Water 1343 30. Test f my know Y SPEC	y SQUEE D MATE 20#, 1,2 20,011.300 /40. r Shut-in - Bbl. Dil Gravit 0 d Witnesse owledg 21ALIS	EZE, ETC ERIAL US 83,711 gal 0 # Ottawa) Ga 964 964 964 964 PI ed By ed By e and be	ED s Slick water, 20/40, 1,415,670 s - Oil Ratio 4 SCF/BBL Corr.) NAD 1927 1983 lief : 09/09/2014

SEP 11 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	n New Mexico	Northwestern New Mexico			
T. Anhy25'	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt310'	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt575'	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates975'	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta3392'	T. McKee	_ T. Gallup	T. Ignacio Otzte		
T. Paddock3474'	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry3932'	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware Sand_3110'	T. Morrison			
T. Drinkard	T. Bone Springs_5880'	T.Todilto	·		
T. Abo	T1 st BONE SPRING5880'	T. Entrada			
T. Wolfcamp	T2 ND BONE SPRING_6520'	T. Wingate	<u> </u>		
T. Penn	T3 RD BONE SPRING_7480'	T. Chinle			
T. Cisco (Bough C)	Т	T. Permian			

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							ĺ
							₽ ^D