

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011																
		1. WELL API NO. 30-015-41857																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name STATE CV COM																
		6. Well Number: #2H																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator OXY USA WTP LP		9. OGRID 192463																
10. Address of Operator PO BOX 4294 HOUSTON, TX 77210		11. Pool name or Wildcat OLD MILLMAN RANCH BONE SPRING - 48035																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	H	16	20S	28E		1700'	N	300'	E	EDDY								
BH:	E	16	20S	28E		1791'	N	189'	W	EDDY								
13. Date Spudded 05/15/2014	14. Date T.D. Reached 06/04/2014	15. Date Rig Released 06/07/2014		16. Date Completed (Ready to Produce) 08/21/2014			17. Elevations (DF and RKB, RT, GR, etc.) 3275' GR											
18. Total Measured Depth of Well 11966'		19. Plug Back Measured Depth 11889'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run TRIPLE COMBO											
22. Producing Interval(s), of this completion - Top, Bottom, Name 7751' - 11816' 2 ND BONE SPRING																		
CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
16"		75#		294'		18.5"		350 SKS		0								
11.75"		47#		1066'		14.75"		800 SKS		0								
8.625"		24#		3175'		10.625"		1900 SKS		0								
5.5"		17#		11966'		7.875"		1450 SKS		0								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
						2 7/8"	6479'											
26. Perforation record (interval, size, and number) 7751; 7831; 7941; 8021; 8131; 8281; 8391; 8541; 8651; 8766; 8876; 8991; 9101; 9216; 9326; 9441; 9551; 9666; 9776; 9861; 9986; 9991; 10106; 10226; 10341; 10451; 10566; 10676; 10791; 10901; 11016; 11126; 11241; 11351; 11466; 11586; 11701; 11816; 3-1/8" casing gun; 19 grams; 0.42" EHD; 32" penetration; 6 spf; 60 degrees phasing. Total 742 perfs.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7751' - 11816'</td> <td>1,534,779 gals X/link 20#, 1,283,711 gals Slick water, 273,800 # 100 mesh, 2,011,300 # Ottawa 20/40, 1,415,670 # Santrol Super LC 20/40.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7751' - 11816'	1,534,779 gals X/link 20#, 1,283,711 gals Slick water, 273,800 # 100 mesh, 2,011,300 # Ottawa 20/40, 1,415,670 # Santrol Super LC 20/40.				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
7751' - 11816'	1,534,779 gals X/link 20#, 1,283,711 gals Slick water, 273,800 # 100 mesh, 2,011,300 # Ottawa 20/40, 1,415,670 # Santrol Super LC 20/40.																	
28. PRODUCTION																		
Date First Production 09/02/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) PROD.												
Date of Test 09/03/2014	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 503	Gas - MCF 485	Water - Bbl. 1343	Gas - Oil Ratio 964 SCF/BBL											
Flow Tubing Press. 426	Casing Pressure 218	Calculated 24- Hour Rate	Oil - Bbl. 503	Gas - MCF 485	Water - Bbl. 1343	Oil Gravity - API - (Corr.) 40 deg API												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD (currently being flared but will be sold)								30. Test Witnessed By										
31. List Attachments Wellbore Diagram, Directional Report, As-drilled plat																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature				Printed Name JENNIFER DUARTE				Title REGULATORY SPECIALIST										
E-mail Address jennifer_duarte@oxy.com								Date 09/09/2014										

NM OIL CONSERVATION

ARTESIA DISTRICT

SEP 11 2014

[illegible]OIL OR GAS

No. 3, from.....to.....

No. 4, from.....to.....

tion to which water rose in hole

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

Location	Depth	Time	Thickness
----------	-------	------	-----------

Country	Year	Value
Algeria	2000	0.00
Algeria	2001	0.00
Algeria	2002	0.00
Algeria	2003	0.00
Algeria	2004	0.00
Algeria	2005	0.00
Algeria	2006	0.00
Algeria	2007	0.00
Algeria	2008	0.00
Algeria	2009	0.00
Algeria	2010	0.00
Algeria	2011	0.00
Algeria	2012	0.00
Algeria	2013	0.00
Algeria	2014	0.00
Algeria	2015	0.00
Algeria	2016	0.00
Algeria	2017	0.00
Algeria	2018	0.00
Algeria	2019	0.00
Algeria	2020	0.00
Algeria	2021	0.00
Algeria	2022	0.00
Algeria	2023	0.00
Algeria	2024	0.00
Algeria	2025	0.00
Algeria	2026	0.00
Algeria	2027	0.00
Algeria	2028	0.00
Algeria	2029	0.00
Algeria	2030	0.00
Algeria	2031	0.00
Algeria	2032	0.00
Algeria	2033	0.00
Algeria	2034	0.00
Algeria	2035	0.00
Algeria	2036	0.00
Algeria	2037	0.00
Algeria	2038	0.00
Algeria	2039	0.00
Algeria	2040	0.00
Algeria	2041	0.00
Algeria	2042	0.00
Algeria	2043	0.00
Algeria	2044	0.00
Algeria	2045	0.00
Algeria	2046	0.00
Algeria	2047	0.00
Algeria	2048	0.00
Algeria	2049	0.00
Algeria	2050	0.00
Algeria	2051	0.00
Algeria	2052	0.00
Algeria	2053	0.00
Algeria	2054	0.00
Algeria	2055	0.00
Algeria	2056	0.00
Algeria	2057	0.00
Algeria	2058	0.00
Algeria	2059	0.00
Algeria	2060	0.00
Algeria	2061	0.00
Algeria	2062	0.00
Algeria	2063	0.00
Algeria	2064	0.00
Algeria	2065	0.00
Algeria	2066	0.00
Algeria	2067	0.00
Algeria	2068	0.00
Algeria	2069	0.00
Algeria	2070	0.00
Algeria	2071	0.00
Algeria	2072	0.00
Algeria	2073	0.00
Algeria	2074	0.00
Algeria	2075	0.00
Algeria	2076	0.00
Algeria	2077	0.00
Algeria	2078	0.00
Algeria	2079	0.00
Algeria	2080	0.00
Algeria	2081	0.00
Algeria	2082	0.00
Algeria	2083	0.00
Algeria	2084	0.00
Algeria	2085	0.00
Algeria	2086	0.00
Algeria	2087	0.00
Algeria	2088	0.00
Algeria	2089	0.00
Algeria	2090	0.00
Algeria	2091	0.00
Algeria	2092	0.00
Algeria	2093	0.00
Algeria	2094	0.00
Algeria	2095	0.00
Algeria	2096	0.00
Algeria	2097	0.00
Algeria	2098	0.00
Algeria	2099	0.00
Algeria	2100	0.00
Algeria	2101	0.00
Algeria	2102	0.00
Algeria	2103	0.00
Algeria	2104	0.00
Algeria	2105	0.00
Algeria	2106	0.00
Algeria	2107	0.00
Algeria	2108	0.00
Algeria	2109	0.00
Algeria	2110	0.00
Algeria	2111	0.00
Algeria	2112	0.00