

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-41857
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE CV COM
8. Well Number #2H
9. OGRID Number 192463
10. Pool name or Wildcat OLD MILLMAN RANCH; BS (ASSOC)-48035

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **NM OIL CONSERVATION**

2. Name of Operator
OXY USA WTP LP

3. Address of Operator
PO BOX 4294; HOUSTON, TX 77210

4. Well Location
Unit Letter H: 1700 feet from the N line and 300 feet from the E line
Section 16 Township 20S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3275'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/01/2014 - RU CTU. Run CBL/VDL/GR/CCL from 7,421' to surface.

07/02/2014 - Tested casing to 8,510 psi for 30 minutes. RU CTU. Perforate at 11,816' (16 holes), 11,701' (14 holes) and 11,586' (12 holes). Total 42 holes. RD CTU.

07/14/2014 - Performed 18 stages Plug & Perf frac as follows:

Perforating: Stage Details for perfs: 7751; 7831; 7941; 8021; 8131; 8281; 8391; 8541; 8651; 8766; 8876; 8991; 9101; 9216; 9326; 9441; 9551; 9666; 9776; 9861; 9986; 9991; 10106; 10226; 10341; 10451; 10566; 10676; 10791; 10901; 11016; 11126; 11241; 11351; 11466; 11586; 11701; 11816; 3-1/8" casing gun; 19 grams; 0.42" EHD; 32" penetration; 6 spf; 60 degrees phasing. Total 742 perfs.

Fracturing: FLUID 1,534,779 gals X/link 20#, 1,283,711 gals Slick water, 273,800 # 100 mesh, 2,011,300 # Ottawa 20/40, 1,415,670 # Santrol Super LC 20/40. Frac job completed on 07/17/2014

07/19/2014 - RU CTU and drill plug # 1 (7,865 ft), # 2 (8,050 ft), # 3 (8,305 ft), # 4 (8,567 ft), # 5 (8,788 ft), # 6 (9,065 ft), # 7 (9,254 ft), # 8 (9,484 ft), # 9 (9,706 ft), # 10 (9,910 ft), # 11 (10,175 ft), # 12 (10,380 ft), # 13 (10,608 ft), # 14 (10,837 ft), # 15 (11,071 ft); plugs # 16 (11,284 ft); # 17 (11,506 ft). PBDT was tagged at 11889'. POH. RD CTU.

08/19/2014 - RU Well Service Rig. ND Frac head. NU Oxy tubing head.

08/20/2014 - MU ESP. RIH ESP on 2-7/8" OD production tubing.

08/21/2014 - Finished RIH ESP. End of ESP at 6565' and End of string at 7035'. ND BOP. NU X/Mas Tree. Released Rig. ESP started up on 8/23/2014.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Duarte TITLE REGULATORY SPECIALIST DATE 09/09/2014
Type or print name JENNIFER DUARTE E-mail address: jennifer_duarte@oxy.com PHONE: 713-513-6640

For State Use Only

APPROVED BY: LR Dade TITLE Dist II Supervisor DATE 9-17-14
Conditions of Approval (if any):