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Submit To Appropriate District Office         State of New Mexico									Form C-105								
District		Energy, Minerals and Natural Resources						F	Revised August 1, 2011								
1625 N. French Dr., Hobbs, NM 88240 District II												1. WELL API NO.					
811 S. First St., Art District III		Oil Conservation Division						-	<u>30-015-423</u>								
1000 Rio Brazos Ro	d., Aztec, N	M 87410			122	20 South St	t. Fi	ranci	s Dr		ĺ	2. Type of Lease ☐ STATE					
District IV 1220 S. St. Francis	Dr. Santa I	Fe NM 875	0.5			Santa Fe, N						3. State Oil &					
				RECC		ETION RE				LOG	. <u> </u>						
4. Reason for fili										200		5. Lease Name or Unit Agreement Name Layla 35 B2NC Fee					
COMPLETI					-							6. Well Numl					SERVATION
BC-144 CLOS											l/or						
7. Type of Comp	letion:											· · · · · · · · · · · · · · · · · · ·			(	EP-1	6 2014
		<u>] WORK</u>	over 🗌	DEEPE	ENING	PLUGBACK		DIFFE	EREN	Γ RESERV	OIR						
<ol> <li>8. Name of Opera Mewbourne Oil C</li> </ol>												9. OGRID	1474	4		RECE	IVED
10. Address of Op												11. Pool name				1.1 10.50	
PO Box 5270	• 1											Culebra Bluff	; Bon	e Spring	g South	15011	
Hobbs, NM 8824	Unit Ltr	Secti	on	Towns	hin	Range	Lot			Feet from	the	N/S Line	Fee	t from t	he F/W	/ Line	County
	N	35		235	mp	28E	1.301			185		South					
BH:	C	35		235		28E				333		North 1980			We		Eddy
					<u> </u>				1								
13. Date Spudded 07/22/14	1   14. Da   08/15/		eached	08/1		Released					leted	(Ready to Proc	fuce)		RT, GR		OF and RKB, 017' GI
18. Total Measure 12980' (MD)				19. F		k Measured Dep	th		09/03/14 20. Was Directiona Yes			Survey Made	?	21. 7 Gyro/	Type Elec		Other Logs Run
22. Producing Inte 6340' MD - 12980				Cop, Bot	tom, Na	ime								_L			
23.		<u>8</u>			CAS	ING REC	OR	D (R	leno	rt all st	ring	s set in w	ell)				
CASING SIZ	ZE	WEIG	GHT LB./F	CASING RECORD (Report all strin ./FT. DEPTH SET HOLE SIZE					<u> </u>	CEMENTING RECORD AMOUNT PULLED							
13 3/8"			48#			408'				7 1/2"		450 Surface					
9 <sup>5</sup> /8"			36#	2600'				12 1/4"				800			Surface		
- 7"			26#			8490' MD			8	3/4"		10	00			TOC	@ 2376'
															+		
24.					LINI	ER RECORD					25.	Т	UBI	NG RE	ECORD		
SIZE	ТОР			ТОМ		SACKS CEMI	ENT	SCR	REEN		SIZ	E	D	EPTH S	SET	PAC	KER SET
4 1⁄2"	8279'	(MD)	1290	06' (M	D)	NA		<u> </u>								_	
26. Perforation	record (in	tonyal ci-		ah or)					ACU	N SHOT		CTURE OF			100020		
20. Ferioration	record (in	101 Val, 512	e, and nun	1001)								AMOUNT A					
20 Ports DEPTH IN' 8542' - 128													8# 100 Mesh				
8542' MD - 12880' MD									Sand & 1,030	6,541	¥ 40/70	sand.					
									. ~ ~		_ • · · ,	l			<u> </u>		
28.			T							ION							
Date First Product 09/03/14	tion		Flowing		nod <i>(I·lo</i>	owing, gas lift, pu	mpin	ig - Siz	e and i	type pump,	)	Well Status Producing	s (Pro	od. or Sh	nut-in)		
Date of Test 09/04/14	Hours 24 hrs	Tested	Cho 48/6	ke Size 4"		Prod'n For Test Period 24	Oil - Bbl   24 hrs   677		Gas 676	- MCF	Water - Bbl 2330		Bbl.	Gas - 999	- Oil Ratio		
Flow Tubing	Casing	g Pressure		ulated 2	l 24-	Oil - Bbl.			Gas - N	MCF		Vater - Bbl.			Gravity -	 API - <i>(C</i>	orr.)
Press. NA	700		Hou	r Rate		677			676			330			2		·
29. Disposition of	Gas (Sold	l. used for	fuel, vente	ed, etc.)											tnessed E pson	y	
Sold Nick Thompson 1. List Attachments																	
C104, Deviation S	Survey, co		5,		-					Schematic							
32. If a temporary	•		-	•					nt.								
33. If an on-site bi	urial was	used at the	e well, repo	ort the e	xact loc	ation of the on-s	ite bu	irial:									
Latitude Longitude NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Jackie Lathan Printed																	
Signature	pe	the.	. Loi	tha	Name	Hobbs Regi	ilato	ry	Tit	le		09/11/14	Ļ	I	Date		<u></u>
E-mail Address:	Jathan@	Imewbo	urne.com														XV

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"				
T. Salt580'	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Delaware 2650'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. Rustler 375'	T. Simpson	T. Mancos	T. McCracken				
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs_6340'	T.Todilto					
T. Abo	TRustler	T. Entrada					
T. Wolfcamp	Τ	T. Wingate					
T. Penn	Т	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

#### OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, fromtoto	

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

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No. 2, fromfeet	No. 1,	from	.to	.feet
	No. 2,	from	.to	feet

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	2						