District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	Form C-101
Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u>	<b>Energy Minerals and Natural Resources</b>	Revised July 18; 2013
811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III	Oil Conservation Division	AMENDED REPORT
1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170	1220 South St. Francis Dr.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	Santa Fe, NM 87505	

APPLI	CAIIC	IN FUR			KE-ENTER	, DEEPEN	, PLUGBAU	K, OK ADD	AZONE
			<sup>1</sup> Operator Name	and Address				<sup>2</sup> OGRID Number	ſ
			BC Operati P.O. Box Midland, Tex	as 79710			160825 <b>30-01</b>	5- Ale Number	ile i
313 7	ZY Gode		· · ·	A	Property Name irport 36 State			• Wel	l No.
	/			<sup>7.</sup> St	irface Location	1			
UL : Lot P	Section 36	Township 22S	Range 26E	Lot Idn	Feet from 330	N/S Line South	Feet From 330	E/W Line East	County Eddy
				<sup>8</sup> Propos	ed Bottom Hol	e Location			
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W.Line	County
				<sup>9.</sup> Pe	ool Informatio	1			
			Ca		Name amp, South (Ga	s)	I		Pool Code 74200

## Additional Well Information

		. Lucitional en intermation			
<sup>11.</sup> Work Type	<sup>12</sup> Well Type	13 Cable/Rotary	<sup>14</sup> Lease Type	<sup>13</sup> Ground Level Elevation	
New Well	Gas	Rotary	State	3209'	
<sup>16</sup> Multiple	17. Proposed Depth	18. Formation	<sup>19</sup> Contractor	<sup>20</sup> Spud Date	
No	11,000'	Wolfcamp	TBD	01/01/2015	
Depth to Ground water	Distance f	rom nearest fresh water well	Distance to n	earest surface water	

We will be using a closed-loop system in lieu of lined pits

#### <sup>21</sup> Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	17 ½"	13 3/8"	- 54.5#	900'	980	0'
Intermediate	12 ¼"	9 5/8"	40#	5300'	1650	0,
Production	8 <sup>3</sup> ⁄4"	5 1/2"	17#	11,000'	2500	5100'

Casing/Cement Program: Additional Comments

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#### <sup>22.</sup> Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer	
Double Ram Annular	3000#	2000#	Hydrill/Shaeffer	

<sup>23.</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION		
I further certify that I have complied with 19.15.14.9 (A) NMAC 🛛 and/or 19.15.14.9 (B) NMAC 🖾, if applicable. Signature:	Approved By:		
Printed name: Pam Stevens	Title: "Geologist"		
Title: Regulatory Analyst	Approved Date: 7-22-2014 Expiration Date: 7-22-2016		
E-mail Address: pstevens@bcoperating.com			
Date: 09/22/2014 Phone: 432-684-9696	Conditions of Approval Attached		

# NSL Required prior to producing well. $\#_{\mathcal{F}}$

OD ADD A ZONE

# NM OIL CONSERVATION

ARTESIA DISTRICT

SEP 2 2 2014

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department EIVED OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

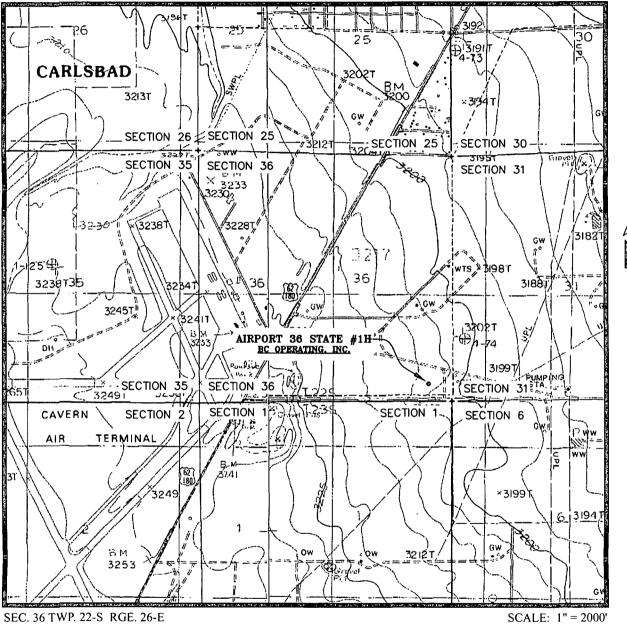
AMENDED REPORT

		W	/ELL LC	OCATIO	N AND ACR	EAGE DEDIC	ATION PLA	T	
	API Numbe	2111		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name			
(4)-01	5 - 1	Hada	CARLSBAD; WOLFCAMP, SOUTH (GAS)					(GAS)	
<sup>4</sup> Property (	Code				<sup>5</sup> Property N	lame		6,	Well Number
3137	124				AIRPORT 3	6 STATE			1
'OGRID	No.				* Operator 1				'Elevation
16082	25			E	B.C. OPERAT	'ING, INC.			3209
					Surface I	ocation			
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
P	36	T22S	R26E		330′	SOUTH	330′	EAST	EDDY
			" Bo	ttom Hol	e Location If	Different From	n Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres	13 Joint o	r Infill <sup>14</sup> C	onsolidation	Code 15 Or	der No.				
320.00									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

CURNER COURDINATES NAD 83, SPCS NM EAST A - Y: 493200.20' / X: 568161.72' B - Y: 493139.71' / X: 570884.53' C - Y: 487843.47' / X: 570881.56' D - Y: 487840.96' / X: 568227.81'	A B B B B B B B B B B B B B B B B B B B	true and complete to nization either awns a d including the is well at this location a working interest.
NAD 27, SPCS NM EAST A - Yi 493141.05' / Xi 526980.15' B - Yi 493080.53' / Xi 529702.93' C - Yi 487784.43' / Xi 529699.85' D - Yi 487781.96' / Xi 527046.14'	Pam Stevens Signature Pam Stevens Printed Name Printed Name Postevens@bc.operating E-mail Address	<u>//8/)4</u> 
	SURFACE HOLE LOCATION NAD 83, SPCS NM EAST XIS70551.88 / YI488173.04' LATI32.34202355N / LONID4.23873696V NAD 27, SPCS NM EAST XI488114.00' / YI529370.19' LATI32.34190532N / LONID4.23823463V SEPTEMBER 18, Date of Survey	wwn on this plat veys made by e same is true 2014
	Date of Survey Signature and Seal of Professional Surveyor B B B Certificate Number LLOYD	21653 2

LOCATION VERIFICATION MAP

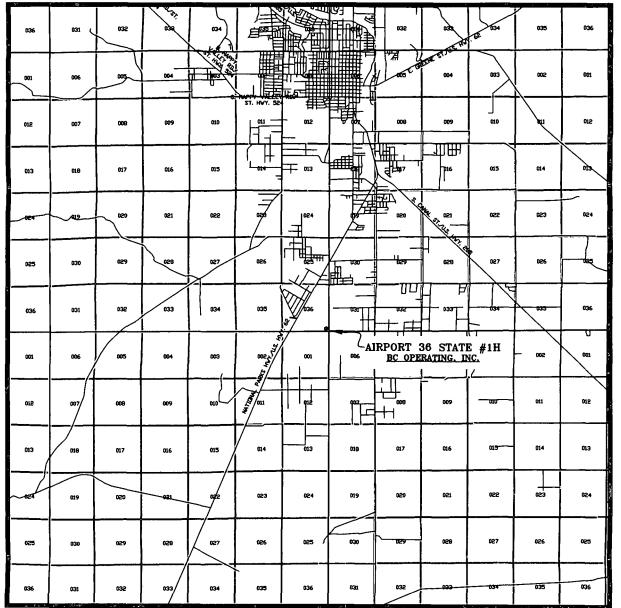


 $\frac{SCALE: 1 - 2000}{CONTOUR INTERVAL = 5'}$ 

SEC. 36 TWP. 22-S RGE. 26-E SURVEY: N.M.P.M. COUNTY: EDDY DESCRIPTION: 330' FSL & 330' FEL ELEVATION: 3209' OPERATOR: B.C. OPERATING, INC. LEASE: AIRPORT 36 STATE U.S.G.S. TOPOGRAPHIC MAP: OTIS, N.M.

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# VICINITY MAP



SEC. 36 TWP. 22-S RGE. 26-E SURVEY: N.M.P.M. COUNTY: EDDY DESCRIPTION: 330' FSL & 330' FEL ELEVATION: 3209' OPERATOR: B.C. OPERATING, INC. LEASE: AIRPORT 36 STATE U.S.G.S. TOPOGRAPHIC MAP: OTIS, N.M.

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SCALE: 1" = 2 MILES

# BC Operating, Inc. Closed Loop System

## Design Plan

Equipment List

- 2-414 MI Swaco Centrifuges
- 2 MI Swaco 4 screen Moongoose *Shale Shakers*
- 2 double screen *Shakers* with rig inventory
- 2 CRI Haul off bins with track system
- 2 additional 500bbl *Frac tanks* for fresh and brine water
- 2 500bbl *water tanks* with rig inventory

\*Equipment manufactures may vary due to availability but components will not.

## **Operation and Maintenance**

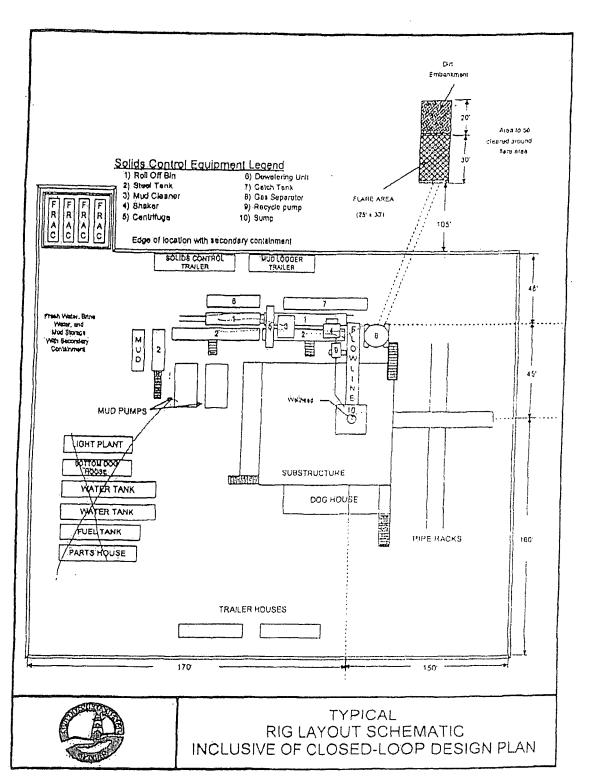
The system along with equipment will be inspected numerous times a day by each tour to make sure all equipment is operating correctly. Routine maintenance will be done to keep system running properly. Any leak in system will be repaired and/or contained immediately and the OCD notified within 48 hours of the remediation process start.

## <u>Closure Plan</u>

While drilling, all cuttings and fluids associated with drilling will be hauled off and disposed of via Controlled Recovery Incorporated Facilities Permit NM01-0006.

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# Permit Conditions of Approval

# API: 30-0/5-42666

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

Cannot produce well until NSL has been approved by Santa Fe