

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM97136

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MARAUDER 31 FEDERAL 3H

2. Name of Operator
COG OPERATING LLC
Contact: RAND FRENCH
E-Mail: rfrench@concho.co

9. API Well No.
30-015-41569-00-X1

3a. Address
ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 575-748-6940

10. Field and Pool, or Exploratory
GATUNA CANYON

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 31 T19S R31E NWNE 330FNL 1650FEL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Right of Way
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC is proposing a 3 1/2" steel surface gas line to run from the Marauder Federal #3H PSI- < 125 to the Marauder Federal #1H well. This line will run south along an existing lease road and then east along ROW 129121. The line will be approximately 3,560 feet long. (PWS)

Accepted for record SEE ATTACHED FOR
105 NMOC D CONDITIONS OF APPROVAL
92914

NM OIL CONSERVATION
ARTESIA DISTRICT
SEP 29 2014

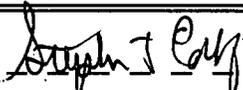
14. I hereby certify that the foregoing is true and correct.

Electronic Submission #247172 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by CATHY QUEEN on 05/28/2014 (14CQ0045SE)

Name (Printed/Typed) MONTI SANDERS	Title PERMITTING TECHNICIAN
Signature (Electronic Submission)	Date 05/28/2014

RECEIVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title FIELD MANAGER	Date 9/23/14
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Proposed Pipeline Map

Marauder 31 Fed #1H

Marauder 31 Fed #2H

Marauder 31 Fed #3H

Marauder 31 Fed #4H

COG ROW (Surface SWD Pipeline)
Marauder Flowline Route

T:019S
R:031E
031



No warranty is made by the Bureau of Land Management as to the accuracy, reliability, or completeness of these data for individual use or aggregate use with other data, or for purposes not intended by BLM. Spatial information may not meet National Map Accuracy Standards. This information may be updated without notification.



Legend	
	NM Townships
	NM Sections

029

032

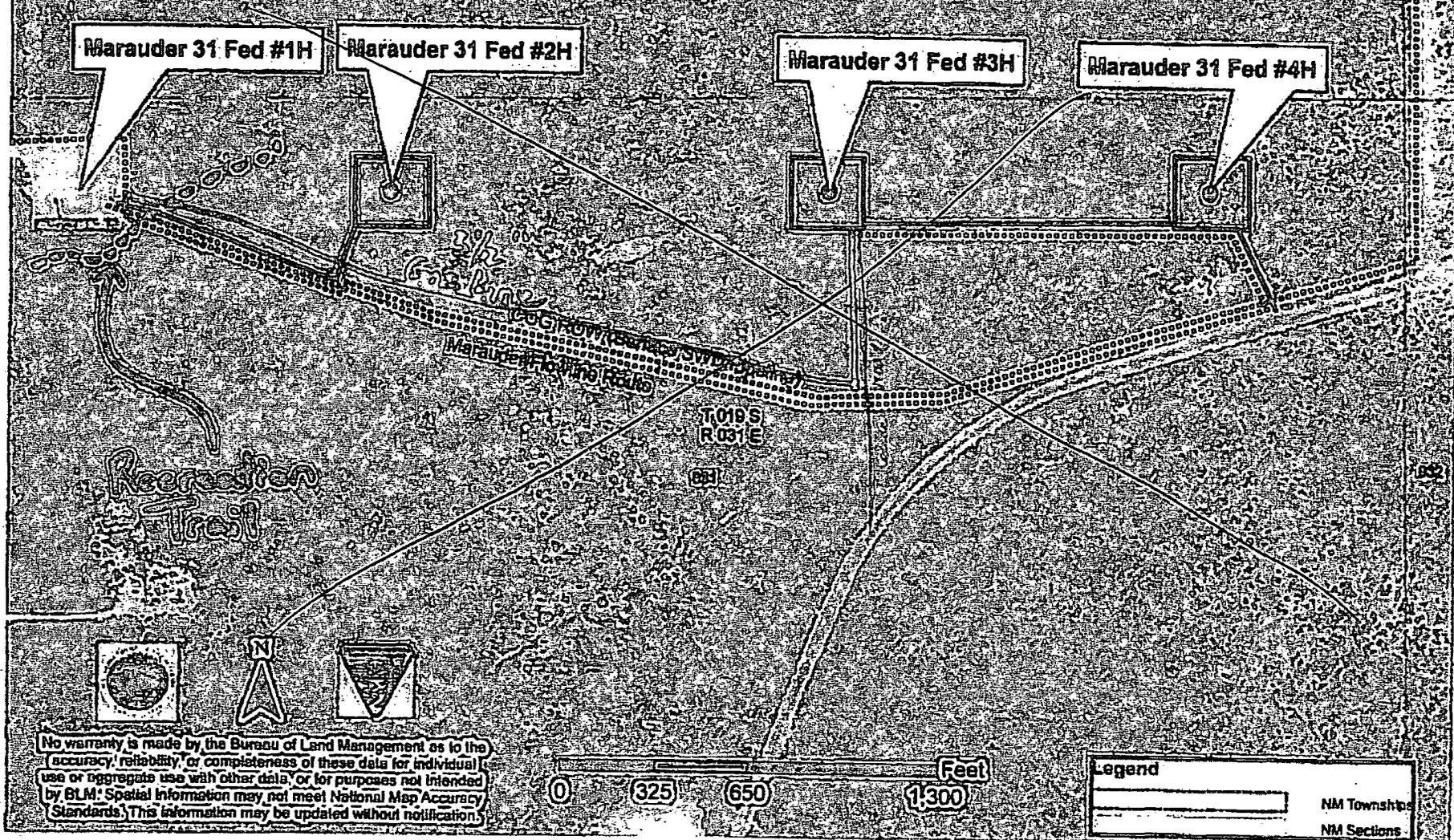
Proposed Pipeline Map

Marauder 31 Fed #1H

Marauder 31 Fed #2H

Marauder 31 Fed #3H

Marauder 31 Fed #4H

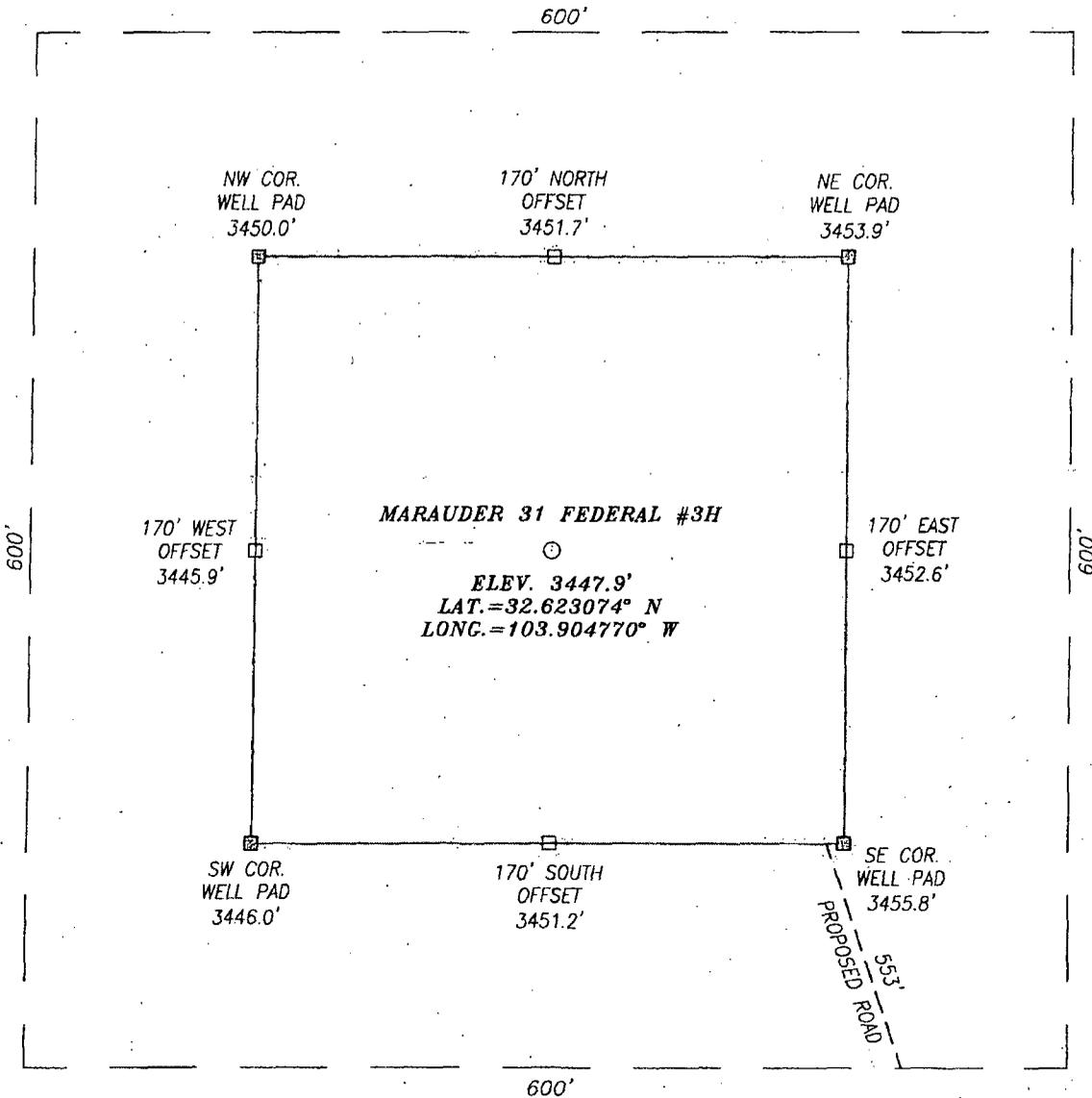


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0 325 650 1,300 Feet

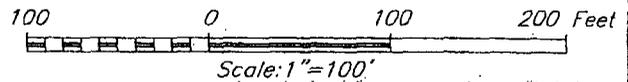
Legend
NM Townships
NM Sections

SECTION 31, TOWNSHIP 19 SOUTH, RANGE 31 EAST, N.M.P.M.,
 EDDY COUNTY NEW MEXICO



DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF HIGHWAY 360 AND COUNTY ROAD 22 GO NE ON C.R. 222 4.6 MILES. PROPOSED WELL IS APPROX. 771' LEFT (NORTHWEST) ALONG PROPOSED ROAD.



HARCROW SURVEYING
 1107 WATSON, ARTESIA N.M. 88210
 PH: (575) 513-2570
 FAX: (575) 746-2808
 EST. 2007.

COG OPERATING, LLC		
MARAUDER 31 FEDERAL #3H WELL LOCATED 330 FEET FROM THE NORTH LINE AND 1650 FEET FROM THE EAST LINE OF SECTION 31, TOWNSHIP 19 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO		
SURVEY DATE: JANUARY 2, 2012	PAGE: 1 OF 1	
DRAFTING DATE: JANUARY 14, 2013		
APPROVED BY: CH	DRAWN BY: VD	FILE: 12-267

SECTION 31-119S-R31E

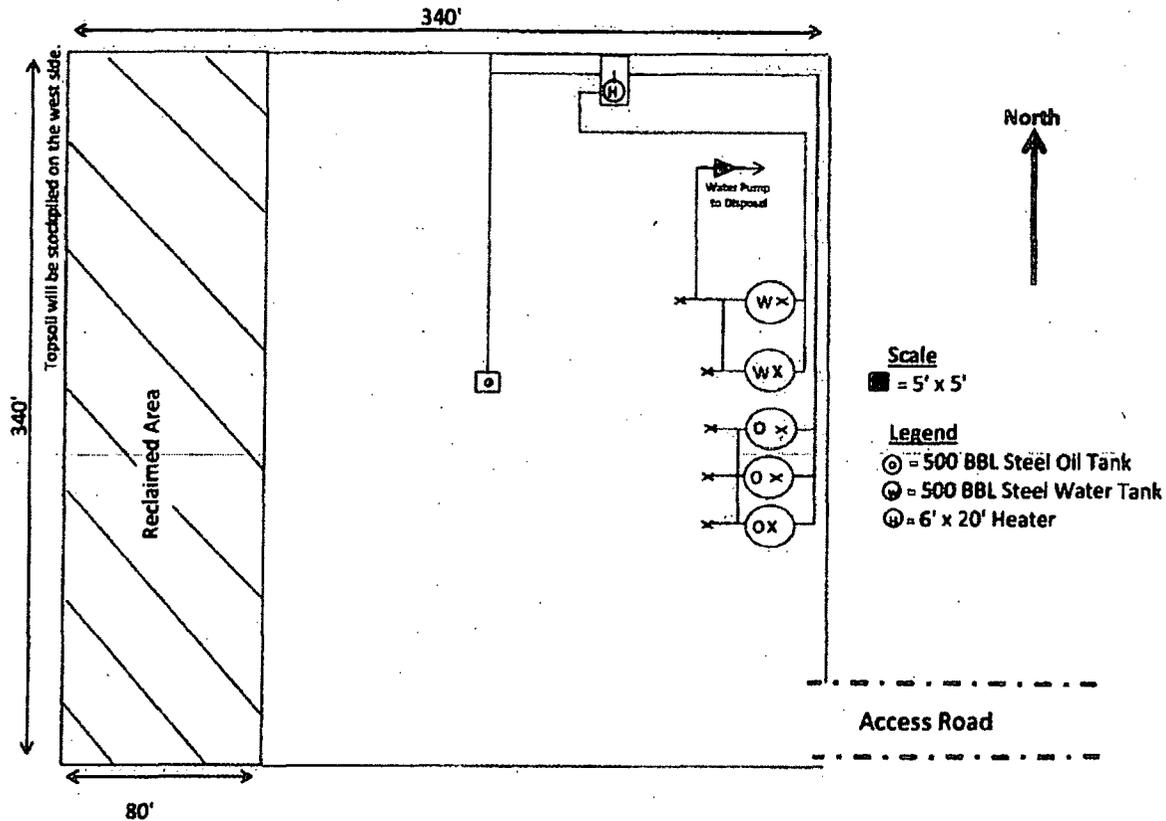


Figure 1.

Proposed Access Road:

The road would exit the southeast edge of the pad and travel east for approximately 553 feet reaching the proposed 4H well location (Figure 1).

Proposed Production Facilities:

If the well is found to be productive, the production facilities would be placed on the south side of the pad (Figure 1.).

Total Surface Disturbance:

New surface disturbance for the proposed action would be about 2.90 acres.

Mitigation Measures: The Pecos District Conditions of Approval including special requirements for the Lesser Prairie-Chicken and permanent roads. Low profile plugged and abandoned well markers will be installed to prevent raptor perching.

2.2. No Action

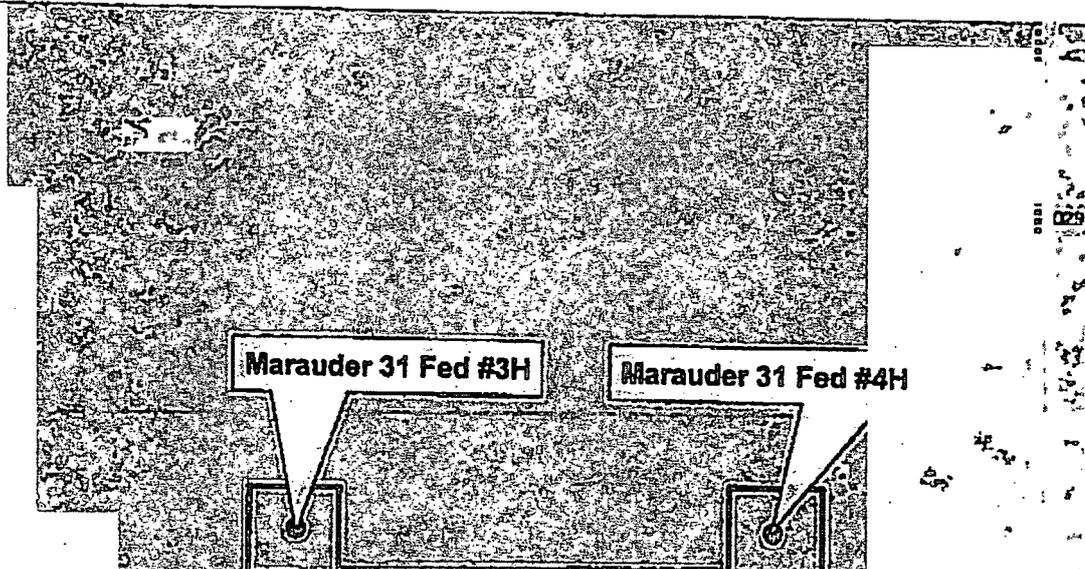
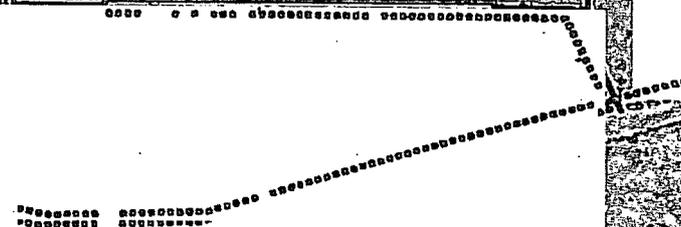
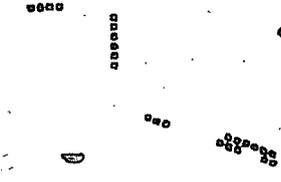
The BLM NEPA Handbook (H-1790-1) states that for Environmental Assessments (EAs) on externally initiated proposed actions, the No Action Alternative generally means that the proposed activity will not take place. This option is provided in 43 CFR 3162.3-1 (h) (2). This alternative would deny the approval of the proposed application, and the current land and resource uses would continue to occur in the proposed project area. No mitigation measures would be required.

Marauder 31 Fed #1H

Marauder 31 Fed #2H

Marauder 31 Fed #3H

Marauder 31 Fed #4H



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0 325

NM T
NM Sections

Revisions to Operator-Submitted EC Data for Sundry Notice #247172

Operator Submitted

BLM Revised (AFMSS)

Sundry Type: ROW
NOI

Lease: NMNM97136

Agreement:

Operator: COG OPERATING LLC
2208 WEST MAIN STREET
ARTESIA, NM 88210
Ph: 575-748-6972

Admin Contact: RAND FRENCH
REGULATORY ADVISOR
E-Mail: rfrench@concho.co
Ph: 575-748-6940

Tech Contact: MONTI SANDERS
PERMITTING TECHNICIAN
E-Mail: msanders@concho.com
Ph: 575-748-6972

Location:
State: NM
County: EDDY COUNTY

Field/Pool: GATUNA CANYON; BONE SPRIN

Well/Facility: MARAUDER 31 FEDERAL 3H
Sec 31 T19S R31E Mer NMP NWNE 330FNL 1650FEL

ROW
NOI

NMNM97136

COG OPERATING LLC
ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 79701
Ph: 432.685.4385

RAND FRENCH
REGULATORY ADVISOR
E-Mail: rfrench@concho.co
Ph: 575-748-6940

MONTI SANDERS
PERMITTING TECHNICIAN
E-Mail: msanders@concho.com
Ph: 575-748-6972

NM
EDDY

GATUNA CANYON

MARAUDER 31 FEDERAL 3H
Sec 31 T19S R31E NWNE 330FNL 1650FEL

BLM LEASE NUMBER: NMNM 97136

COMPANY NAME: Cog

ASSOCIATED WELL NAME: Marauder 31 Federal 3H Surface Pipeline

STANDARD STIPULATIONS FOR SURFACE INSTALLED PIPELINES

A copy of the application (Grant, Sundry Notice, APD) and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. The holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. The holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe-rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:
 - a. Activities of the holder including, but not limited to construction, operation, maintenance,

and termination of the facility.

- b. Activities of other parties including, but not limited to:
 - (1) Land clearing.
 - (2) Earth-disturbing and earth-moving work.
 - (3) Blasting.
 - (4) Vandalism and sabotage.
- c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any responsibility as provided herein.

6. All construction and maintenance activity will be confined to the authorized right-of-way width of 20 feet. If the pipeline route follows an existing road or buried pipeline right-of-way, the surface pipeline must be installed no farther than 10 feet from the edge of the road or buried pipeline right-of-way. If existing surface pipelines prevent this distance, the proposed surface pipeline must be installed immediately adjacent to the outer surface pipeline. All construction and maintenance activity will be confined to existing roads or right-of-ways.

7. No blading or clearing of any vegetation will be allowed unless approved in writing by the Authorized Officer.

8. The holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky or dune areas, the pipeline will be "snaked" around hummocks and dunes rather than suspended across these features.

9. The pipeline shall be buried with a minimum of 24 inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.

10. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.

13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.

14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.

15. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

16. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, powerline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

17. Surface pipelines must be less than or equal to 4 inches and a working pressure below 125 psi.

18. Special Stipulations:

Hackberry Lake Off-Highway Vehicle Area – This project intersects existing trails

ALL Pipelines shall be buried a minimum of 24 inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. Power poles and associated ground structures (poles, guy wires) will not be placed within 20 feet of recreation trails. Guy wires must be equipped with a sleeve, tape or other industry approved apparatus that is highly visible during the day and reflective at night. Appropriate safety signage will be in place during all phases of the project. Upon completion of construction, the road shall be returned to pre-construction condition with no bumps or dips. All vehicle and equipment operators will observe speed limits and practice responsible defensive driving habits.

Lesser Prairie-Chicken: Oil and gas activities will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Normal vehicle use on existing roads will not be restricted.