бпт 3160-5 August 2007)		UNITED STATES DEPARTMENT OF THE INTERIOR		ON	DRM APPROVED MB NO. 1004-0135 pires: July 31, 2010	
		UREAU OF LAND MANAGE	· · · · · · · · · · · · · · · · · · ·	5. Lease Serial N NMNM5429	lo.	
Do not use this form for proposals to drill or to abandoned well. Use form 3160-3 (APD) for suc			ll or to re-enter an or such proposals.		6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE -Other instructions on reverse side.				7. If Unit or CA/	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well	<u> </u>		·		8. Well Name and No. NORTH BRUSHY DRAW FEDERAL 35 9H	
2. Name of Ope	Gas Well Oth	Contact: HE	ATHERBREHM	9. API Well No.	9. API Well No.	
3a. Address	ORATION & PROD		XIXP.COM	(include area code) 10. Field and Pool, or Exploratory		
210 PARK OKLAHON	AVE SUITE 900 ACITY, OK 7310	2 P	h: 405-996-5769 x: 405-996-5772	CORRAL C	CANYON	
		., R., M., or Survey Description)	•	11. County or Parish, and State		
	55 R29E NENE 300 N Lat, 103 565029			EDDY COU	JNTY, NM	
	12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR O	THER DATA	
TYPE OF.	SUBMISSION	TYPE OF ACTION				
D Notice of	fIntent		Deepen	Production (Start/Resum	· — ·	
🛛 Subseque	ent Report	 Alter Casing Casing Repair 	Fracture Treat New Construction	Reclamation Recomplete	Well Integrity Other	
Tinal Abandonment Notice		Change Plans	Plug and Abandon	Temporarily Abandon	Drilling Operations	
		Convert to Injection	D Plug Back	Water Disposal	al	
following contesting has be determined the	mpletion of the involved	rk will be performed or provide the l operations. If the operation results bandonment Notices shall be filed o inal inspection.)	s in a multiple completion or reconny after all requirements, inclu	completion in a new interval, a Fon ding reclamation, have been comp	m 3160-4 shall be filed once	
On 3/31/2014 drilled 17-1/2" hole to 600' ran 9-5/8" 40# J-55 Casing 64 jnt's total			Accepted for NMBCE		· ·	
Float Colla	ar @ 3140+/- Shoe (@ 3186-/+. ns test lines to 4000 psi.	a ng kita singawa ng kita singa		NM OIL CONSERVA ARTESIA DISTRICT	
Cement: Lead: 350	sks cement 36/65 (C+ additives mixed @ 13.5# tives mixed at 14.8# 1.34 yie	yield 1.74 at rate of 6 bpm	n @ 250 psi.	SEP 1 8 2014	
with 228 b	bl F/W at 6 bpm @ 2 bbls back to surfa	175 psi slowing rate to 3 bpr	n @ 830 psi.	o psi. Displaced	RECEIVED	
14. I hereby cer	tify that the foregoing is	Electronic Submission #243	87,1 verified by the BLMW TION & PROD LLC, sent to	ell Information System		
		ommitted to AFMSS for proces	ssing by CATHY QUEEN on	ATHY QUEEN on 06/06/2014 (14CQ0235SE)		
Name(Printe	ed/Typed) HEATHE	<u>KBREHM</u>	Title REGU	LATORY ANALYST	· - · · · · · · · · · · · · · · · · · ·	
Signature	(Electronic	Submission)	Date 04/30/			
		THIS SPACE FOR	FEDERAL OR STATE		· · · · · · · · · · · · · · · · · · ·	
Approved By ACCEPTED				JAMES A AMOS <u>Title</u> SUPERVISORY PET Date 09/16/20		
Conditions of app certify that the app	roval, if any, are attache plicant holds legal or ec le the applicant to cond	ed. Approval of this notice does not utable title to those rights in the su uct operations thereon.	t warrant or bject lease Office Carlsba	ad		
which would entit	1001 1701 42	U.S.C. Section 1212 make it a crit	me for any person knowingly an	d willfully to make to any departm	ent or agency of the United	
which would entit	fictitious or fraudulent	statements or representations as to a	any matter within its jurisdiction	1.		

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