Submit 1 Copy To Appropriate District Stat	te of New Mexico	Form C-103
District I – (575) 38184 (OIL CONSERVA BACTy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, ANA 1832 (DISTRICT District II – (575) 748-1283 811 S. First St., Artesia, NM 822 (DISTRICT) District III – (505) 334-6178 1000 Bio Brazos Bd. Artec. NM 87410 1000 Bio Brazos Bd. Artec. NM 87410		Revised July 18, 2013 WELL API NO.
		30-015-42162
		5. Indicate Type of Lease
		STATE S FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa FE, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Ferrit		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name KERSEY STATE
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other		8. Well Number #7
2. Name of Operator		9. OGRID Number 281994
LRE OPERATING, LLC		
3. Address of Operator		10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		Artesia, Glorieta-Yeso (96830)
4. Well Location		
	the <u>South</u> line and <u>3</u>	<u>30</u> feet from the <u>East</u> line
	hip 17-S Range 28-E	NMPM Eddy County
11. Elevation (Sh 3664' GL	oow whether DR, RKB, RT, GR, etc	c.)
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABAN TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMM DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM 3. Describe proposed or completed operations. (Clearly state of SEE RULE 19.15.7.14 NMAC. For Multiple Completions Spud well on 9/16/14. Drilled 11" hole to 465'. Landed 1/4#/sx cello-flake. Circ 71 sx cmt to surface. On 9/17/2 Drilled 7-7/8" hole to TD5100' on 9/20/14. Landed 5-1 salt, 5# LCM, 0.125# CF, & 0.2% R-3. Tailed w/650 sy logs. Released drilling rig on 9/21/14. Plan to pressure	NDON REMEDIAL WO COMMENCE DI PL OTHER: S all pertinent details, and give pertinent data s: Attach wellbore diagram of proposed cc d 8-5/8" 24# J-55 csg @ 462'. Cm /14, PT 8-5/8" csg to 600 psi for 3 /2" 17# J-55 csg @ 5094'. Cmteck ( 865 cf) "C" cmt w/0.6% R-3 &	RILLING OPNS. P AND A NT JOB P AND A Spud & Casings es, including estimated date of starting any proposed work). ompletion or recompletion. Inted w/250 sx (337 cf) "C" cmt w/2% Cacl2, & 80 min – OK. d lead w/300 sx (571 cf) 35/65 poz C cmt w/5% 0.25# CF. Circ 59 sx cmt to pit. Ran cased hole
Spud Date: 9/16/14	Drilling Rig Release Date:	9/21/14
I hereby certify that the information above is true and co	omplete to the best of my knowled	lge and belief.
SIGNATURE Micherpin	TITLE <u>Petroleum Engineer - A</u>	Agent DATE <u>9/22/14</u>
Type or print name <u>Mike Pippin</u>	E-mail address: <u>mike@pip</u>	pinllc.com PHONE: <u>505-327-4573</u>
For State Use Only   APPROVED BY: K   Conditions of Approval (if any):	TITLE Sisr # Sylen	15 DATE 10/8/14