(August 2007)		UNITED STATE: EPARTMENT OF THE I UREAU OF LAND MANA	NTERIOR	OCD :	Hobbs	OMI	RM APPROVED B NO. 1004-0135 res: July 31, 2010	
						5. Lease Serial No NMNM0503	).	
SUNDRY NOTICES AND REPORTS Do not use this form for proposals to drill o abandoned well. Use form 3160-3 (APD) for			drill or to re-en D) for such prop	S ON WELLS Il or to re-enter an or such proposals.			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/A 891005247X	greement, Name	and/or No.
1. Type of Well	🗖 Gas Well 📋 Otl	· · · · · · · · · · · · · · · · · · ·			8. Well Name and No. COTTON DRAW UNIT 171H			
						9. API Well No. 30-015-42503-00-X1		
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102			3b. Phone No. (include area code) Ph: 405-228-7203 SEP 2 2 2014			10. Field and Pool, or Exploratory PADUCA		
· · · · · · · · · · · · · · · · · · ·			l			11. County or Paris	sh, and State	
4. Location of Well (Footage, Sec., T., R., M.; or Survey Description Sec 1 T25S R31E SESW 0200FSL 2480FWL 32.152620 N Lat, 103.732090 W Lon			RECEIVED			EDDY COUNTY, NM		
•	12. CHECK APPF	ROPRIATE BOX(ES) TO	) INDICATE NA	ATURE OF I	NOTICE, R	EPORT, OR OTH	IER DATA	
TYPE OF S	SUBMISSION		:	TYPE O	F ACTION			
🛛 Notice of	Intent	🗖 Acidize	Deepen		Product	ion (Start/Resume)	🗖 Water	Shut-Off
		Alter Casing	🗖 Fracture	e Treat	🗖 Reclam	ation	🗖 Well In	ntegrity
🗖 Subsequer	nt Report	Casing Repair	New Cor	nstruction	🗖 Recom	olete	🔀 Other	0.1.1.4
🗖 Final Aba	ndonment Notice	Change Plans Convert to Injection	Plug and Plug Bac		Tempor Tempor Water I	arily Abandon <sub>.</sub> Disposal	PD	) Original A
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## Additional data for EC transaction #264353 that would not fit on the form

32. Additional remarks, continued

Thank you

Casing	# Sks	Wt. lb/ gal	H20 gal/sk	Yld ft3/ sac k	500# Comp: Strength (hours)	Slurry Description
Prod.	740	12.5	10.86	1.96	30	1 <sup>st</sup> Lead: (65:35) Class H Cement: Poz (Fly Ash) + 6% BWOC Bentonite + 0.25% BWOC HR-601 + 0.125 Ibs/sack Poly-E-Flake
	1385	14.5	5.31	1.2	25	1 <sup>st</sup> Tail: (50:50) Class H Cement: Poz (Fly Ash) + 0.5% bwoc HALAD-344 + 0.4% bwoc CFR-3 + 0.2% BWOC HR-601 + 2% bwoc Bentonite
					DV/	ECP Tool 5000'
	160	11.9	12.89	2.26	22	2nd stage Lead: (50:50) Class H Cement: Poz (Fly Ash) + 10% BWOC Bentonite + 1 lb/sk of Kol-Seal + 0.3% BWOC HR-601 + 0.5lb/sk D-Air 5000 + 76.4% Fresh Water
	125	14.8	6.32	1.33	6	2nd stage Tail: Class C Cement + 0.125 lbs/sack Poly-E- Flake

DV tool depth(s) will be adjusted based on hole conditions and cement volumes will be adjusted proportionally. DV tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above current shoe. Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

Casing,String	TOC	% Excess
Production	$1^{st}$ Stage = 5000' / $2^{nd}$ Stage = 3842'	25%

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## PECOS DISTRICT CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Devon Energy Production Company, L.P.
LEASE NO.:	NMNM-0503
WELL NAME & NO.:	Cotton Draw Unit 171H
SURFACE HOLE FOOTAGE:	0200' FSL & 2480' FWL
BOTTOM HOLE FOOTAGE	0330' FNL & 1980' FWL
LOCATION:	Section 01, T. 25 S., R 31 E., NMPM
COUNTY:	Eddy County, New Mexico
API:	30-015-42503

The original COAs still stand with the following modification:

1. The minimum required fill of cement behind the 5-1/2 inch production casing is:

Operator has proposed DV tool at depth of 5000', but will adjust cement proportionately if moved. DV tool shall be set a minimum of 50' below previous shoe and a minimum of 200' above current shoe. Operator shall submit sundry if DV tool depth cannot be set in this range.

a. First stage to DV tool:

Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve approved top of cement on the next stage.

. b. Second stage above DV tool:

Cement should tie-back at least 500 feet into previous casing string. Operator shall provide method of verification.

× JAM 091814