State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

Printed name:

Date: 10/3/14

Stormi Davis

Regulatory Analyst E-mail Address: sdavis@concho.com

Phone: 575-748-6946

Oil Conservation Division

Submit one copy to appropriate District Office

District IV 1220 S. St. Franci	is Dr., San	ta Fe, NM 8750	05		20 South St. Santa Fe, N	, .					AMENDED REPOR'
	I.		EST FO		•	AND AUTH				NSI	PORT
Operator na					<sup>2</sup> OGRID Number			9137			
2208 W.	Main St	reet	•	<sup>3</sup> Reason fo			for Filing Code/ Effective Date				
Artesia, l		1								W	
<sup>4</sup> API Numbe 30 – 015-41		5 Pool	Fool Name  Red Bluff; Bone Spring, South  Hay Hollow; Bone Spring					(6)	Fool Code 51010 30215		
<sup>7</sup> Property Co	8 Prop	8 Property Name					9 Well Nun				
401	112		SRO State Com								63H
II. 10 Surface Local Ul or lot no.   Section   To			Range	Lot Idn	Foot from the	North/South Lin	ne Feet fro	m the	East/West line		County
		26S	28E	Lot Iun	2450 North			660 West			Eddy
<sup>11</sup> Bot	ttom He	ole Locatio	n			, , , , ,			<u> </u>	<del>.</del>	
Ul or lot no. M		Township 26S	Range 28E	Lot Idn	Feet from the 365	North/South Lin South	ne Feet fro		East/Wes West		County Eddy
12 Lse Code S	S Code		Date		<sup>15</sup> C-129 Permit Number		<sup>6</sup> C-129 Ef	C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	
THE COLO	Transpar	7/28/14									
III. Oil and Gas Transporters    Transporter   Transporter Name   20									<sup>20</sup> O/G/W		
OGRID		and Address									
								O			
			P.O. Box 159 Artesia, NM 88211-0159								
241472		Southern Union Gas Services, Ltd G									
			301 Commerce Street – Ste 700 Fort Worth, TX 76102								
A STREET, MALE AND	30-00-41 (1997-19-19)	NM OIL CONSERVATION  ARTESIA DISTRICT									
		007 6 6 2014									
		RECEIVE						D			
IV. Well	Compl	etion Data		, , , , , , , , , , , , , , , , , , ,			•		o. 5	-	
<sup>21</sup> Spud Da	ite	<sup>22</sup> Ready	Date		<sup>23</sup> TD	<sup>24</sup> PBTD		erforatio			<sup>26</sup> DHC, MC
5/6/14		7/20/1	7/20/14		15695' 15560'		82	8251-15520'		DHC Applied For	
<sup>27</sup> Ho		<sup>28</sup> Casing & Tubing Size			<sup>29</sup> Depth Set			<sup>30</sup> Sacks Cement			
· 17			13 3/8"		434'			420 sx		20 sx	
12		9 5/8"			2537'			850 sx			
8 3		5 1/2"			15656'			3130 sx (TOC @ 720'- TS)			
		2 7/8"			8206'						
W Woll 1	Toet Do	to									
V. Well Test Data  31 Date New Oil 7/25/14  32 Ga		<sup>32</sup> Gas Delive			Γest Date 7/30/14		Test Length 24 Hrs		Tbg. Pressure		<sup>36</sup> Csg. Pressure 160#
37 Choke Si	70	38 (21)	<sup>38</sup> Oil		Water	40 Gas			· .		41 Took Mark
Cnoke St	ize	752			1979	1345		,		•	<sup>41</sup> Test Method Flowing
<sup>42</sup> I hereby certi been complied	ify that th	e rules of the	ivision have	OIL CONSERVATION DIVISION							
complete to the					io a ac and		,	أم م	,		

Approved by:

Approval Date:

Title: