Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 ~ (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District 11 = (575) 748-1283	OIL CONSERVATION DIVISION	30-015-42521
811 S. First St., Artesia, NM 88210 <u>District III</u> = (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE  FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Darthrow State
1. Type of Well: Oil Well 🛛 Gas	Well OINM OIL CONSERVATION	8. Well Number
2. Name of Operator	ARTESIA DISTRICT	9. OGRID Number
COG Operating LLC	OCT <b>1 4 2014</b>	229137
3. Address of Operator 2208 W. Main Street, Artesia, NM	88210	10. Pool name or Wildcat Wildcat; Bone Spring
4. Well Location	RECEIVED	w ndcat, Bone Spring
Unit Letter C: 200 feet from the North line and 1630 feet from the West line		
Section 19 Township 20S Range 30E NMPM Eddy County		
11. Elevation (Show whether DR, RKB. RT, GR, etc.) 3314' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INITE SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK ALTERING CASING   REMEDIAL WORK ALTERING CASING   OF THE PERFORM PROPERTY OF THE PERFORM		
dilled or complement COMMENCE DRILLING OPNS TI PANDA		
As this well was not some and about CASING/CEMENT JOB		
a horizontal well has been arrient		
the wor to #3 rather the		
records to " recor		
proposed completion or recompletion.		
9/13/14 Set 20" 57# csg @ 155'. Cmt to surface.		
10/1/14 Began drilling 17 1/2" hole. Drilled to 211'. Lost returns, Mixed in additives & regained returns.		
10/3/14 TD 17 1/2" hole @ 1804'. Set 13 3/8" 54.5# J-55 csg @ 1760'. Cmt w/1450 sx Class C. Tailed in w/350 sx. DNC. Ran		
1" to 172' & pump 25 sx. WOC & tag @ 157', Pump 50 sx. WOC & tag @ 152'. Pump 25 sx. WOC & tag @ 142', Pump 25 sx. WOC & tag @ 128'. Pump 25 sx. WOC & tag @ 123'. Pump 125 sx to surface. WOC & test to 1500#.		
10/7/14 Drilled 12 1/4" hole to 2113'. Reaming hole. Ran down-hole cameras & confirmed 13 3/8" csg parted. Decision made to P&A.		
10/11/14 to 10/12/14 TIH open-ended to 1917' & pumped 130 sx cmt. Pumped 850 sx from 1910-1585'. WOC & tag @ 1585'. Pump		
200 sx @ 1585'. WOC & tag @ 1380'. TIH to 435'. Pump cmt 435' to surface. Circ 25 sx.		
10/13/14 Rig released.		
Well is Plugged & Abandoned.		
Spud Date: 9/13/14	Rig Release Date:	10/13/14
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE: Regulatory Analyst DATE: 10/13/14		
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946		
APPROVED BY:  TITLE  TITLE  DATE OF 14 2014		
APPROVED BY: DATE OCT 14, 2014  Conditions of Appleval (if any):		