

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505										<b>NM OIL CONSERVATION</b> Division of Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505										<b>Form C-105</b> Revised August 1, 2011			
<b>SEP 25 2014</b> <b>RECEIVED</b>										1. WELL API NO. 30-015-42234													
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										3. State Oil & Gas Lease No.													
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										5. Lease Name or Unit Agreement Name LVP SWD													
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										6. Well Number:  01													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																							
8. Name of Operator RKI EXPLORATION & PRODUCTION										9. OGRID 246289													
10. Address of Operator 210 PARK AVE, STE. 900, OKC, OK 73102										11. Pool name or Wildcat SWD DELAWARE													
<b>12. Location</b>		<b>Unit Ltr</b>		<b>Section</b>		<b>Township</b>		<b>Range</b>		<b>Lot</b>		<b>Feet from the</b>		<b>N/S Line</b>		<b>Feet from the</b>		<b>E/W Line</b>		<b>County</b>			
<b>Surface:</b>				4		23S		28E				2100		SOUTH		385		EAST		EDDY			
<b>BH:</b>				4		23S		28E				2100		SOUTH		385		EAST		EDDY			
13. Date Spudded 7/8/2014			14. Date T.D. Reached 7/16/2014			15. Date Rig Released 7/18/2014			16. Date Completed (Ready to Produce) 8/19/2014			17. Elevations (DF and RKB, RT, GR, etc.) GL 3009.4'											
18. Total Measured Depth of Well 4900'						19. Plug Back Measured Depth 4044'						20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run CEMENT, POR, RES								
22. Producing Interval(s), of this completion - Top, Bottom, Name N/A																							
<b>CASING RECORD (Report all strings set in well)</b>																							
CASING SIZE				WEIGHT LB./FT.				DEPTH SET				HOLE SIZE				CEMENTING RECORD				AMOUNT PULLED			
13.375"				54.5#				451'				17.5"				CLASS C 500 sks				142 bbls			
7"				26#				4692'				8.75"				AERO/PVL 875 sks				322 bbls			
24. LINER RECORD											25. TUBING RECORD												
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET									
										2-7/8"		3503'		3648'									
26. Perforation record (interval, size, and number) 3710'-4640' 35.6" penetration 6 SPF -- total 360 holes											27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 3710'-4640'    double lnh 15% HCl acid diverting with 400 bio balls/40 bbls of 2% KCl												
<b>PRODUCTION</b>																							
Date First Production na				Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) na								Well Status ( <i>Prod. or Shut-in</i> ) SWD injection well											
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl		Gas - MCF		Water - Bbl.		Gas - Oil Ratio									

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 650'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2280'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2545'	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. BELL CANYON 2625'	T. Entrada	
T. Wolfcamp	T. CHERRY CANYON 3612'	T. Wingate	
T. Penn	T. BRUSHY CANYON 4617'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology