District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Received W/9/14

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action										
OPERATOR										
Name of Company ALAMO PERMIAN RESOURCES, LLC Contact RICKY RODRIGUEZ										
							elephone No. 575 703 6425 acility Type: WELL			
Surface Owner FEDERAL Mineral Owner							API No. 30-15-20147			
LOCATION OF RELEA									3.30 10 2011,	
	Section Township Range Feet from the North/						Feet from the	East/West Line	County	
	28	17S	30E	1980		S	1980	W	EDDY	
Latitude 32°48'13.46"N Longitude -103°58'44.74"W  NATURE OF RELEASE										
Type of Release: OIL Volume of Release: 10 BBLS Volume Recovered: NONE										
Source of Release: TRANSITION IN POLY LINE						JAN 08, 2014 JAN 08		Hour of Discovery , 2014; 11:00 A.M.		
Was Immediate Notice Given?   ☑ Yes ☐ No ☐ Not Required						If YES, To Whom? MIKE BRATCHER via phone call; JIM AMOS via phone call				
By Whom? Carie Stoker						Date and Hour JAN 08, 2014, 12:00 P.M.				
Was a Watercourse Reached?  ☐ Yes ☑ No						If YES, Volume Impacting the Watercourse.				
If a Watercourse was Impacted, Describe Fully.*										
Describe Cause of Problem and Remedial Action Taken.*  Cause of Problem: A transition in a section of the poly line busted.  Remedial Action Taken: Dispatched backhoe to scrape up leak affected area; spread fresh earth										
Describe Area Affected and Cleanup Action Taken.*										
Area Affected: Leak affected area is on well site pad INITIAL Cleanup action: Scraping and removal of the leak affected area; laid fresh earth; scheduled sampling of leak affected area ADDITIONAL Cleanup action: Lines were hand spotted and the impacted soil around the well head was hand excavated as well. The impacted area on the pad and behind the pad were excavated to a depth of 1' BGS. The material was stockpiled and then transported to disposal. Fresh backfill was spread on the excavated area. The area was brought back to grade and compacted with the back-hoe.										
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.										
Signature Stoker  Printed Name: CARIE STOKER						OIL CONSERVATION DIVISION  Approved by Environmental Specialist:				
						Approval Date: 10/15/14 Expiration Date: 1/A				
E-mail Address: carie@stokeroilfield.com							of Approval:	1	Attached	
Date:	10/09/2014			Phone: 432 664 76	559		Fina			
Attach Addi	tional Shee	ts If Necessa	iry .						200-2150	