

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
ARTESIA DISTRICT
SEP 22 2014FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator BURNETT OIL COMPANY INC			Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com		
3. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881			3a. Phone No. (include area code) Ph: 817-332-5108		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW 2260FNL 990FWL 32.500749N Lat, 103.554875 W Lon At top prod interval reported below SWNW 2260FNL 990FWL 32.500749 N Lat, 103.554875 W Lon At total depth SWNW 2260FNL 990FWL 32.500749 N Lat, 103.554875 W Lon			8. Lease Name and Well No. STEVENS B 3		
14. Date Spudded 07/24/2004			15. Date T.D. Reached 04/13/2014		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/09/2014			9. API Well No. 30-015-33132-00-S1		
18. Total Depth: MD 6100 TVD 6100			19. Plug Back T.D.: MD 6070 TVD 6070		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory CEDAR LAKE YESO UNKNOWN		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SGR GTET CSNG DSNT SDLT BSAT DLLT MGRDQVADCOMBO			11. Sec., T., R., M., or Block and Survey or Area Sec 13 T17S R30E Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish EDDY		
			13. State NM		
			17. Elevations (DF, KB, RT, GL)* 3709 GL		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	9.625 H-40	32.0	0	505		995		0	
8.750	7.000 K-55	23.0	0	5396		2600		0	
6.125	5.500 J-55	15.5	4109	6098		155	38	4109	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5320							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4522	4562	4587 TO 4898		24	sqz
B) YESO	4562	6062	5440 TO 5776	0.400	48	OPEN
C)			5850 TO 6044	0.400	40	OPEN
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4587 TO 4898	5000 GAL 15% HCL
4587 TO 4898	36985 GAL 20% HOT HCL + 57514 GAL WF G GEL + 5100# 100 MESH SD
4587 TO 4898	2000 GAL 15% NEFE ACID
5440 TO 5776	FRAC WITH 971,712 GAL OF SLICKW/29,484 # OF 100 MESH STAGED @ 1#/GAL; 283,427 # OF 40/70

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/09/2014	09/07/2004	24	→	112.0	136.0	540.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
				112	136	540	1214	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/09/2014	05/22/2014	24	→	107.0	253.0	878.0	38.3	0.80	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	200	35.0		107	253	878		POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #252333 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SALADO	505	1225	WATER	RUSTLER	280
TANSILL	1225	1377	OIL/GAS	TOP SALT	505
YATES	1377	1725	OIL/GAS	YATES	1377
SEVEN RIVERS	1725	2269	OIL/GAS	SEVEN RIVERS	1725
QUEEN	2269	2675	OIL/GAS	QUEEN	2269
GRAYBURG	2675	3022	OIL/GAS	GRAYBURG	2675
SAN ANDRES	3022	4522	OIL/GAS	SAN ANDRES	3022

32. Additional remarks (include plugging procedure):
Porous Zones (cont.)

GLORIETA 4522 4562 OIL/GAS
YESO 4562 6062 OIL/GAS

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #252333 Verified by the BLM Well Information System.
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/11/2014 (14DW01QSE)

Name (please print) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 07/10/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #252333 that would not fit on the form

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
5850 TO 6044	FRAC WITH 487,032 OF SLICK WATER, 20,136 # OF 100 MESH STAGED 1 #/GAL, 138,653 # 40/70
5850 TO 6044	CUDD SPOT 250 GAL OF 15% NEFE ACROSS PERFS, ACIDIZE PERFSW 1500 GAL 15% NEFE HCL & 80 BALL SEALERS

32. Additional remarks, continued

LOGS SENT BY MAIL.