

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-41834 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name SOUTHERN UNION 30 G STATE 6. Well Number: #3																														
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		NM OIL CONSERVATION ARTESIA DISTRICT																														
8. Name of Operator: LRE OPERATING, LLC		9. OGRID: 281994 <div style="text-align: right; font-size: 1.2em;">OCT 20 2014</div>																														
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		11. Pool name or Wildcat: Red Lake, Glorieta Yeso NE (96836)																														
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13. Date Spudded 5/29/14	14. Date T.D. Reached 6/3/14	15. Date Drilling Rig Released 6/4/14																														
16. Date Completed (Ready to Produce) WO: 10/14/14		17. Elevations (DF and RKB, RT, GR, etc.): 3563' GR																														
18. Total Measured Depth of Well 5105'		19. Plug Back Measured Depth 5013' (CBP@4610')																														
20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Casing Hole Neutron																														
22. Producing Interval(s), of this completion - Top, Bottom, Name MD3362'-3537'-Yeso, 3590'-3887'-Yeso, 4034'-4341'-Yeso, 4417'-4574'-Yeso																																
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SIZE TOP BOTTOM	SACKS CEMENT SCREEN	25. TUBING RECORD SIZE DEPTH SET PACKER SET																														
26. Perforation record (interval, size, and number) MD3362'-3537' w/34-0.41" holes MD3590'-3887' w/33-0.41" holes MD4034'-4341' w/31-0.41" holes MD4417'-4574' w/27-0.41" holes Existing Yeso Perfs @ MD4648'-5010', 37-0.41" holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>MD3362'-3537'</td> <td>1493 gals 15% HCL; fraced w/11,404# 100 mesh & 103,222# 40/70 Wisconsin sand in slick water</td> </tr> <tr> <td>MD3590'-3887'</td> <td>1488 gals 15% HCL; fraced w/23,323# 100 mesh & 181,836# 40/70 Wisconsin sand in slick water.</td> </tr> <tr> <td>MD4034'-4341'</td> <td>1504 gals 15% HCL; fraced w/23,606# 100 mesh & 192,810# 40/70 Wisconsin sand in slick water.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	MD3362'-3537'	1493 gals 15% HCL; fraced w/11,404# 100 mesh & 103,222# 40/70 Wisconsin sand in slick water	MD3590'-3887'	1488 gals 15% HCL; fraced w/23,323# 100 mesh & 181,836# 40/70 Wisconsin sand in slick water.	MD4034'-4341'	1504 gals 15% HCL; fraced w/23,606# 100 mesh & 192,810# 40/70 Wisconsin sand in slick water.																						
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28. PRODUCTION																																
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping																														
Date of Test Within 30 days		Hours Tested																														
Choke Size		Prod'n For Test Period:																														
Oil - Bbl		Gas - MCF																														
Water - Bbl.		Gas - Oil Ratio																														
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate																														
Oil - Bbl.		Gas - MCF																														
Water - Bbl.		Oil Gravity - API - (Corr.)																														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold		30. Test Witnessed By: Jerry Smith																														
31. List Attachments																																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																
Latitude Longitude NAD 1927 1983																																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																
Signature <i>Mike Pippin</i>	Printed Name Mike Pippin	Title: Petroleum Engineer Date: 10/17/14																														
E-mail Address: mike@pippinllc.com																																

SOUTHERN UNION 30 G STATE #3 -- Yeso Payadd Workover

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology