

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
OCCUPATIONAL DISTRICT

SEP 24 2014

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMLC-048344		
b. Type of Completion: <input checked="" type="checkbox"/> New <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other: _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator LRE OPERATING, LLC c/o Mike Pippin LLC (Agent)			7. Unit or CA Agreement Name and No.		
3. Address 3104. N. Sullivan, Farmington, NM 87401			8. Lease Name and Well No. WILLIAMS A FEDERAL #11		
3a. Phone No. (include area code) 505-327-4573			9. API Well No. 30-015-41983		
4. Location of Well (Report locations clearly and in accordance with Federal requirements)* At surface 1960' FSL & 2310' FWL Unit (K) Sec. 29, T17S, R28E At top prod. interval reported below 1653' FSL & 2264' FWL Unit (K) Sec. 29, T17S, R28E At total depth 1651' FSL & 2266' FWL Unit (K) Sec. 29, T17S, R28E			10. Field and Pool, or Exploratory Artesia: Glorieta-Yeso (96830)		
14. Date Spudded 03/13/14			11. Sec., T., R., M., or Block and Survey or Area K 29 17S 28E		
15. Date T.D. Reached 03/19/14			12. County or Parish Eddy		
16. Date Completed <input type="checkbox"/> P & A <input checked="" type="checkbox"/> Ready to Prod. 03/27/14			13. State NM		
18. Total Depth: MD MD3696' TVD			17. Elevations (DF, RKB, RT, GL)* 3695' GL		
19. Plug Back T.D.: MD MD3630' TVD			20. Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Cased Hole Neutron log			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0'	438'		300 sx, C	71	Surface	0'
7-7/8"	5-1/2"	17#	0'	MD3680'		670, C	194	Surface	0'

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-7/8"	MD3566'							

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) Glorieta	MD3329'	MD3452'					
Yeso	MD3452'			MD3448'-3546'	0.41"	34	Open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Amount and type of Material	
Depth Interval			
MD3448'-3546'		15% HCL acid, 69,777# 16/30 Arizona, & 17,734# 16/30 resin coated sand	

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oil Gravity Corr.	Gas Gravity	Production Method
03/31/14	04/12/14	24	→	137	200	311			Pumping
Choke Size	Tbg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	Gas : Oil Ratio	Well Status	
			→	137	200	311			

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oil Gravity Corr.	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
Pumping

SEP 22 2014

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Glorieta	3329'	3452'	Oil & Gas		Depth
Yeso	3452'		Oil & Gas	7 Rivers	618'
				Queen	1203'
				Grayburg	1638'
				San Andres	1948'
				Glorieta	3329'
				Yeso	3452'

32. Additional remarks (include plugging procedure):

Williams A Federal #11 -- New Yeso Oil Well

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)Signature Mike Pippin Date March 28, 2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U. States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.