Form 31,60-5 (August 2007)

## NM OIL CONSERVATION ARTESIA DISARICE **UNITED STATES**

DEPARTMENT OF THE INTERIOR

FORM APPROVED

OMB NO. 10	104-0135
Expires: July	31, 2010
ea Carial No	

SET	4	Z	2014	

SUNDRY NOTICES AND REPORTS ON WELLS

BUREAU OF LAND MANAGEMENT.

7.	1C Indian	Allotton or	Tribo Mana	
,	NMNM:			

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals ECEIVED			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	PLICATE - Other instruc	ctions on re	verse side.		7. If Unit or CA/Agre	ement, Name and/or No.	
Type of Well     Oil Well	her				8. Well Name and No. HUGGINS FEDE		
2. Name of Operator Contact: MIKE PIPPIN LRE OPERATING, LLC E-Mail: mike@pippinllc.com			N .		9. API Well No. 30-005-61218-00-S1		
3a. Address C/O MIKE PIPPIN 3104 N. SI FARMINGTON, NM 87401	o. (include area cod 27-4573	e)	10. Field and Pool, or Exploratory PECOS SLOPE-ABO				
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	)			11. County or Parish, and State		
Sec 15 T5S R24E SENW 165			CHAVES COUN	NTY, NM			
· 12. CHECK APP	ROPRIATE BOX(ES) TO	DINDICATE	E NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			· TYPE (	OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Dee	epen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off	
<del>-</del> -	☐ Alter Casing	☐ Fra	cture Treat	☐ Reclam	nation	■ Well Integrity	
Subsequent Report	☐ Casing Repair ·	□ Nev	v Construction	☐ Recom	plete	Other	
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon	-	rarily Abandon		
	☐ Convert to Injection	☐ Plu		☐ Water I	· · · · · · · · · · · · · · · · · · ·		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, inclūding reclāmation, liave been completed; and the operator has determined that the site is ready for final inspection.)  FINAL P&A On 9/4/14, MIRUSU. TOH w/2-3/8" tbg. Set a 4-1/2" CIBP @ incorrect depth of 3604' due to wireline counter malfunction. Tbg tagged CIBP @ 3604'. Spotted 25 sx cmt @ 3604' as per Oscar Torres, BLM. WOC. Tbg tagged TOC @ 3542'. Spotted another 25 sx cmt @ 3542' as per Oscar Torres. WOC. Tbg tagged TOC @ 3139'. Perfed SQ holes @ 1840'. W/pkr @ 1725', SQ perfs w/115 sx cmt. TOH. WOC. Tagged TOC @ 1400'. Perfed SQ holes @ 928'. Pumped 240 sx cmt down 4-1/2" csg & up annulus to surface.  Top off csg w/2 sx cmt. See attached wellbore diagram. Cut off csg below surface csg flange.  Install P&A marker to comply with government specs. On 9/15/14, released P&A rig. Cut off							
Install P&A marker to comply anchors, back fill cellar, & rest	with government specs. Core location.	•	eleased P&A riç	j. Cut off	IN HETAINED UN	TIL SURFACE RESTORATION COMPLETED. 9 2014	
14. I hereby certify that the foregoing is		•	•				
	#2 Electronic Submission For LRE O ed to AFMSS for processin	PERATING, L	LC, sent to the I Y WEATHERFOR	Roswell	014 (14BMW1878S)		
Circumpus (Floatronia S	Submission)		Data 00/46/6	2044	•		
Signature (Electronic S	THIS SPACE FO	R FEDERA	Date 09/16/2		SF		
	, //	, , , LDLINA	OKOTATE	OI FIGE 0		<del>- 1</del>	
Approved By July, J		111116		ield Manager, Minerals	SEPate 9 2014		
Conditions of approval, if any, are attached ertify that the applicant holds legal or eque which would entitle the applicant to condu	itable title to those rights in the		Office		well Field Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #264027 that would not fit on the form

32. Additional remarks, continued

## Revisions to Operator-Submitted EC Data for Sundry Notice #264027

## **Operator Submitted**

**BLM Revised (AFMSS)** 

Sundry Type:

ABD

SR

NMNM33266

ABD SR

NMNM33266

Agreement:

Lease:

Operator:

LRE OPERATING, LLC C/O MIKE PIPPIN 3104 N. SULLIVAN FARMINGTON, NM 87401 Ph: 505-327-4573

LRE OPERATING, LLC C/O MIKE PIPPIN 3104 N. SULLIVAN FARMINGTON, NM 87401 Ph: 505-327-4573

PETROLEUM ENGINEER E-Mail: mike@pippinllc.com

Ph: 505-327-4573

Admin Contact:

MIKE PIPPIN PETROLEUM ENGINEER E-Mail: mike@pippinllc.com

Ph: 505-327-4573

Tech Contact:

MIKE PIPPIN

PETROLEUM ENGINEER

E-Mail: mike@pippinllc.com

Ph: 505-327-4573

MIKE PIPPIN

MIKE PIPPIN

PETROLEUM ENGINEER

E-Mail: mike@pippinllc.com

Ph: 505-327-4573

Location:

State:

NM

County: CHAVES

Field/Pool:

Well/Facility:

PECOS SLOPE ABO 82730

HUGGINS FEDERAL 3 Sec 15 T5S R24E SENW 1650FNL 1980FWL

NM CHAVES

PECOS SLOPE-ABO

HUGGINS FEDERAL 3 Sec 15 T5S R24E SENW 1650FNL 1980FWL