Submit I Copy To Appropriate District Office <b>NM OIL CONSERVATION</b> State of New Mexico	Form C-103
District I – (575) 393-6161 ARTESIA DISTRICTION, WINCHAIS and Waterian Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 SEP 1 8 2014 IL CONSERVATION DIVISION	30-015-24452
District III (505) 334 6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87 DECETVED Sonto For NIM 87505	6. State Oil & Gas Lease No.
District IV ~ (505) 476-3460 <b>KLCLIVLD</b> Santa FC, INIVI 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Lightfoot.
1. Type of Well: Oil Well 🗹 Gas Well 🗌 Other	8. Well Number [
2. Name of Operator	9. OGRID Number
OXY USA Inc.	16696 10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710	Malaga Delaware
4. Well Location	
Unit Letter J: 1780 feet from the <u>south</u> line and $\overline{\partial}$	1460 feet from the <u>east</u> line
Section 14 Township 245 Range 28E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc	
7677	
12. Check Appropriate Box to Indicate Nature of Notice.	Report or Other Data
	•
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
	/
— — )	
CLOSED-LOOP SYSTEM	Π
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, ar of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co proposed completion or recompletion.</li> <li>8/28/2014 MIRU PU, POOH w/ rods &amp; pump. NDWH, attempt to pull tbg, stuck. NUWH.</li> <li>8/29/2014 Pump FW down csg on possible salt bridge</li> <li>9/2/2014 NDWH, work tbg free, rel TAC, NUWH</li> <li>9/3/2014 NDWH, NU BOP, POOH w/ tbg. RIH &amp; tag CIBP @ 5112', PUH.</li> <li>9/4/2014 RU PS, circ hole w/ fw, RIH &amp; tag CIBP @ 5112', start cutting over CIBP, got 7', work stuce</li> <li>9/5/2014 POOH, RIH w/ BHA, RUPS, continue to cut on CIBP, work to 5180', returns appear to be for the start of the star</li></ol>	ompletions: Attach wellbore diagram of k tbg, work free, RDPS, PUH.
9/8/2014 POOH, KIH W/ BHA, KOPS, continue to cut on CIBP, work to 5180, returns appear to be frach sand, no metal of tubber. NDF 5, POH. 9/8/2014 POOH w/ BHA, Contact Randy Dade-NMOCD	
9/9/2014 Rec approval Randy Dade-NMOCD to plug @ 5180'. POOH & LD BHA. RIH w/ tbg & tag @ 5180'.	
9/10/2014 Circ hole w/ 10# MLF, M&P 65sx CL C cmt, PUH, WOC. RIH & tag cmt @ 4980', POOH.	RIH & set CIBP @ 4910', POOH. RIH & tag CIBP @
4910', circ hole w/ 10# MLF, M&P 65sx CL C cmt, calc TOC 4709', PUH. 9/11/2014 POOH, RI w/ WL & perf @ 2673', RIH & set pkr @ 2206', EIR @ 2.5BPM w/ full returns up	9-5/8" X 13-3/8". M&P 100sx CL C cmt w/ 2%
CaCl2, WOC. Rel pkr, POOH.	· · · · · · · · · · · · · · · · · · ·
9/12/2014 RIH & tag cmt @ 2530', PUH & perf @ 673', POOH. ND DOP, NU Adapter, EIR @ 4BPM RDPU.	w/ full returns, M&P 440sx CL C cmt, circ to surface.
Spud Date: Rig Release Date:	Approved for plugging of well bore only. Liability under bond is retained pending receipt
	of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under
I hereby certify that the information above is true and complete to the best of my knowled	BANERIA AND AND AND AND AND AND AND AND AND AN
Thereby certify that the information above is true and complete to the best of my knowled	
SIGNATURE	or DATE SLIS (14
Type or print name <u>David Stewart</u> E-mail address: <u>david_stewart</u>	@oxy.comPHONE:432-685-5717
For State Use Only	
APPROVED BY TICLOOL TITLE NOT PSUSE	JISO DATE 9-23-2014
Conditions of Approval (if any):	
* JuBmit Jubsequent (	2-703
APPROVED BY: (NOLOCE TITLE Dist H Super Conditions of Approval (if any): A Submit Subsequent (	DATE 7.23-2019 2-103

.

۰,