Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 - (575) 393-6161 1	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE V FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
U1220 S. St. Francis Dr., Santa Fe, NM 8,7505		
SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS T DIFFERENT RESERVOIR! USE "APPLICATIO"	TO DRILL OR TO DEEPEN OR PLUG BACK TO A N FOR PERMIT" (FORM C-101) FOR SUCH	A State 42 Battery
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas V 2. Name of Operator	Well Other	9. OGRID Number
Apache Corporation		873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 M	lidland, TX 79705	Yeso
4. Well Location		,
Unit Letter K	feet from the line and	feet from theline
Section 26	Township 17S Range 28E	NMPM County Eddy
in the second se	Elevation (Show whether DR, RKB, RT, GR, etc.)
12 Check Appro	opriate Box to Indicate Nature of Notice,	Report or Other Data
	•	•
NOTICE OF INTEN		SEQUENT REPORT OF:
.1	JG AND ABANDON REMEDIAL WOR	
•	ANGE PLANS	
DOWNHOLE COMMINGLE	CHOMO/OFMEN	
Elara Barmiti		
OTHER: Flare Permit:	✓ OTHER: operations. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date
	SEE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or recomple		
	•	
	re gas from the A State wells. Intermittent flaring	will occur due to Frontier's repair and plant
problems. Gas will be measured prior to	o flaring.	•
30-015-38578 A State #42 30-015-38546 A State #43	30-015-38584 A State #54 30-015-38965 A State #56	30-015-41126 A State #66
30-015-38547 A State #44	30-015-38903 A State #50	30-015-41127 A State #67 30-015-41128 A State #68
30-015-41147 A State #45	30-015-41050 A State #62	30-015-41180 A State #75
30-015-38579 A State #46	30-015-41125 A State #63	30-015-41130 A State #76
30-015-41189 A State #50 30-015-38582 A State #51	30-015-41187 A State #64 30-015-41178 A State #65	30-015-41131 A State #77 30-015-41055 A State #78
00 010 00002 77 dtate #31	30-010-41,170 A Glate #03	30-013-41033 A State #70
"!		,
Spud Date:	Rig Release Date:	
<u> </u>		
	<u> </u>	
I hereby certify that the information above	e is true and complete to the best of my knowledge	ge and belief.
and the second s		
SIGNATURE	TITLE Regulatory Analyst II	DATE 04/08/2014
- Automotive Control of the Control	abg	
Type or print name Fatima Vasquez	E-mail address: Fatima.Vasquez@a	pachecorp.com PHONE: (432) 818-1015
For State Use Only	A 000	
APPROVED BY:	l TITLE DISTH JOHN	1186\ DATE 5/5/14
Conditions of Approval (if my):		

A See Attached COA's

District I'
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation ,			
· ,	whose address is			
	hereby requests an exception to Rule 19.15.18.12 for 90 days or until			
	, Yr, for the following described tank battery (or LACT): A State 42 Battery Yeso			
	Name of Lease A State 42 Battery Name of Pool Yeso Location of Battery: Unit Letter K Section 26 Township 17S Range 28E			
	Number of wells producing into battery			
B.	Based upon oil production ofbarrels per day, the estimated * volume			
	of gas to be flared isMCF; Valueper day.			
C.				
	Frontier Empire Abo Unit			
D.	DistanceEstimated cost of connection			
E. This exception is requested for the following reasons: This is for an extension to the				
previous one that will expire April 30, 2014.				
Division have be	that the rules and regulations of the Oil Conservation een complied with and that the information given above plete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until			
Signature By ADOUL				
Printed Name Fatima Vasquez - Regulatory Analyst II **Title Fatima Vasquez - Regulatory Analyst II Title Fatima Vasquez - Regulatory Analyst II				
E-mail Address Patima Vasquez@apachecorp.com Date 5/5/19				
Date 04/08/2014 Telephone No. (432) 818-1015				

Asee Attached COA's

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here ADD

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us



Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.