Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103			
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011			
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283	OIL CONSERVATION DIVISION	WELL API NO.			
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE 🖌 FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR: USE "APPLICATIC PROPOSALS.)	 Lease Name or Unit Agreement Name A State 42 Battery 				
1. Type of Well: Oil Well 🗹 Gas	8. Well Number				
2. Name of Operator Apache Corporation		9. OGRID Number 873			
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		10. Pool name or Wildcat. Yeso			
4. Well Location					
Unit Letter K:	feet from the line and				
Section 26	Township 17S Range 28E . Elevation (Show whether DR, RKB, RT, GR, et	NMPM County Eddy			
The check Appr	opriate Box to Indicate Nature of Notice	- Report or Other Data			
NOTICE OF INTE PERFORM REMEDIAL WORK D PL	UG AND ABANDON 🗌 🕴 REMEDIAL WO	BSEQUENT REPORT OF:			
· · · · · · · · · · · · · · · · · · ·					
PULL OR ALTER CASING DIMULTIPLE COMPL DIMULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE					
OTHER: Flare Permit	OTHER:	· · · · ·			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19:15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Apache is requesting an extension to flare gas from the A State wells. Intermittent flaring will occur due to Frontier's repair and plant problems. Gas will be measured prior to flaring.					
30-015-38578 A State #42	30-015-38584 A State #54	30-015-41126 A State #66			
30-015-38546 A State #43 30-015-38547 A State #44	30-015-38546 A State #43 30-015-38965 A State #56				
30-015-41147 A State #45	30-015-40838 A State #61 30-015-41050 A State #62	30-015-41128 A State #68 30-015-41180 A State #75			
30-015-38579 A State #46 30-015-41189 A State #50	30-015-41125 A State #63 30-015-41187 A State #64	30-015-41130 A State #76 30-015-41131 A State #77			
30-015-38582 A State #51	30-015-41178 A State #65	30-015-41055 A State #78			
· · · · · · · · · · · · · · · · · · ·		-			
Spud Date:	Rig Release Date:				
		}			
I hereby certify that the information abov	e is true and complete to the best of my knowled	dge and belief.			
and the second sec	•				
SIGNATURE	TITLE Regulatory Analyst II	DATE_04/08/2014			
Type or print name Fatima Vasquez	E-mail address: Fatima.Vasquez@	papachecorp.com PHONE: (432) 818-1015			
APPROVED BY: A DATE 5/5/19 Conditions of Approval (if any):					
ALC All	ched COA's				
X de H/a	Chec CUT				
-					

<u>District II</u> 811 S. First St., Ar <u>District III</u> 1000 Rio Brazos I <u>District IV</u> 1220 S. St. Franci:	4	O NO-FLARE RU	Form C-129 Revised August 1, 2011 Submit one copy to appropriate District Office o		
		· · · · · · · · · · · · · · · · · · ·			
Α.	Applicant, Apache Corporation, 1945 Bluestem Road, Artesia, NM 88210,				
	hereby requests an exception to Rule 19.15.18.12 for				
	days of the following described tank battery (or LACT):				
	Name of Lease A State 42 Battery Name of Pool Yeso				
	Location of Battery: Unit Letter KSec		17S28E		
	Number of wells producing into battery	04			
B.	Based upon oil production ofbarrels per day, the estimated * volume				
	of gas to be flared isMO	CF; Value	per day.		
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit				
D.	DistanceEstimated cost of connection				
E.	This exception is requested for the following reasons:				
previous one that will expire April 30, 2014.					
		·			
	:' t 				
	that the rules and regulations of the Oil Conservation	DIL CONSERVATION DI	31 JAIN		
is true and com	plete to the best of my knowledge and belief.	pproved Until Duly	31, 2017		
Signature	e E	y ADude	-		
Printed Nam & Title	^{ne} Fatima Vasquez - Regulatory Analyst II	itle $D_{157} HS$	xpew ish		
· E-mail Addr	ressFatima Vasquez@apachecorp.com	Date <u>5/5/19</u>	•		
Date 04/08	8/2014 Telephone No. (432) 818-1015	- /			
	ntio test may be required to verify estimated gas vo 500 AHacked COT				

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NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- **1.** Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 1 1.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here f(2)// 5/5/14

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

