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Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Fràncis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> - (505) 476-3460 -1220 S. St. Francis Dr., Santa Fe, NM		6. State Off & Gas Lease NO.
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR: USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		A State 42 Battery
PROPOSALS.) 1 1. Type of Well: Oil Well Gas Well		8. Well Number
2. Name of Operator		9. OGRID Number
Apache Corporation 3. Address of Operator		873 10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		Yeso
4. Well Location		
Unit Letter K	feet from theline and	
Section 26	Township 17S Range 28E Elevation (Show whether DR, RKB, RT, GR, etc	NMPM County Eddy
		a sina population to the second
And the second s		
12. Check Appro	ppriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTEN	1	BSEQUENT REPORT OF:
• =	JG AND ABANDON 🔲 🛛 REMEDIAL WO ANGE PLANS 🔲 COMMENCE DI	RK
PULL OR ALTER CASING		
OTHER: Flare Permit	OTHER:	<u> </u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recomple		ompletions. Attach wertoore dragtant of
Apache is requesting an extension to flare gas from the A State wells. Intermittent flaring will occur due to Frontier's repair and plant problems. Gas will be measured prior to flaring.		
	• •	
30-015-38578 A State #42	30-015-38584 A State #54	30-015-41126 A State #66
30-015-38546 A State #43 30-015-38547 A State #44	30-015-38965 A State #56 30-015-40838 A State #61	30-015-41127 A State #67 30-015-41128 A State #68
30-015-41147 A State #45 30-015-38579 A State #46	30-015-41050 A State #62 30-015-41125 A State #63	30-015-41180 A State #75 30-015-41130 A State #76
30-015-41189 A State #50	30-015-41187 A State #64	30-015-41131 A State #77
30-015-38582 A State #51	30-015-41178 A State #65	30-015-41055 A State #78
Spud Date:	Rig Release Date:	
L <u></u> _;		
I hereby certify that the information above	is true and complete to the best of my knowled	lge and belief.
and the second		-
SIGNATURE	TITLE Regulatory Analyst II	DATE 04/08/2014
Type or print name Fatima Vasquez	E-mail address; Fatima.Vasquez@	
For State Use Only	E-man address. Faima vasquez@	apachecorp.com PHONE: (432) 818-1015
APPROVED BY: A COL TITLE DIST H Spewish DATE 5/5/14		
APPROVED BY: Conditions of Approval (if any):	THE OWN CLUT	DATE JAIL
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State of New Mexico Energy Minerals and Natural Resources District I' Form C-129 1625 N. French Dr., Hobbs, NM 88240 Revised August 1, 2011 District II Dil Conservation Division 220.South St. Francis Dr. Santa Fe, NM 87505 811 S. First St., Artesia, NM 88210 Submit one copy to appropriate District Office District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV NFO Permit No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 (For Division Use Only) **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12** (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) Apache Corporation Α. Applicant 1945 Bluestem Road, Artesia, NM 88210 whose address is 90 hereby requests an exception to Rule 19.15.18.12 for days or until , Yr , for the following described tank battery (or LACT): Name of Lease A State 42 Battery Name of Pool Yeso Location of Battery: Unit Letter K __Section _____ 17S 28E Range 21 Number of wells producing into battery 1600 Based upon oil production of barrels per day, the estimated * volume Β. of gas to be flared is ______per day. С. Name and location of nearest gas gathering facility: Erontier Empire Abo Unit Distance Estimated cost of connection D. This exception is requested for the following reasons: This is for an extension to the E. prévious one that will expire April 30, 2014. **OIL CONSERVATION DIVISION** OPERATOR. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above 31,2014 Approved Until is true and complete to the best of my knowledge and belief. Signature Βv Printed Name chew ison Fatima Vasquez - Regulatory Analyst II Title & Title ¹Fatima.Vasquez@apachecorp.com Date E-mail Address (432) 818-1015 04/08/2014 Date Telephone No. Gas-Oil ratio test may be required to verify estimated gas volume. prsee Attached COA's

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- **1.** Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here f(2)// 5/5/14

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

