Submit I Copy To Appropriate District Office	Energy, Minerals and Natural Resources M 88240		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised August 1, 2011 WELL API NO.	
<u>District II</u> – (575) 748-1283			W.B.B.B. 111110.	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			5. Indicate Type of I	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE 🗸	FEE _
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa i C, inivi o	1303	6. State Oil & Gas L	ease No.
87505	TIGES AND DEPONDE ON WELLS		er I 31 47	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			D State Battery	
1. Type of Well: Oil Well ✓ Gas Well ☐ Other			8. Well Number	
2. Name of Operator		9. OGRID Number		
Apache Corporation		873		
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			10. Pool name or Wildcat	
	3000 Midiand, IX 79705		Yeso	
4. Well Location	for the first of the	1:	£ £ 4	line Iine
Unit Letter	feet from the			
Section 36	Township 17S Ra	ange 28E		County Eddy
	11. Elevation (Show whether Dr.)	KKB, KI, OK, etc.)	Section 1	
[manual and a second a second and a second and a second and a second and a second a			100 more investigation of the	water and model to the control of th
12. Check	Appropriate Box to Indicate N	ature of Notice, I	Report or Other Da	nta
	••		•	
	NTENTION TO:		SEQUENT REPO	
PERFORM REMEDIAL WORK [TEMPORARILY ABANDON [REMEDIAL WORK COMMENCE DRIL		TERING CASING ☐ AND A ☐
PULL OR ALTER CASING		CASING/CEMENT		AND A L
DOWNHOLE COMMINGLE	-			
OTHER: · Flare Gas	· · · · · · · · · · · · · · · · · · ·	OTHER:		
	npleted operations. (Clearly state all		give pertinent dates	including estimated date
	vork). SEE RULE 19.15.7.14 NMAC			
proposed completion or re			•	· ·
Apache is requesting an extension	on to temporarily flare the D State Bat	tery. The API# for ea	ich well are as follows:	
30-015-31257 30-0)15-32490 / 30-015-3841	1 30-01	15-39069	
30-015-31421 - 30-0	30-015-3841		15-39743	
	30-015-3841- 015-30975 / 30-015-3858		15-39742 15-39921	
30-015-31422 √ / 30-0	015-31390-//, 30-015-3846		15-39922	
	015-31586 / 30-015-3847		15-39923	•
	30-015-3858i		15-40310	
	015-32484 √ 30-015-3847 015-38408	_	15-40311 15-40313 N N	I OIL CONSERVATIO
	015-38409 30-015-3906		15-40314	ARTESIA DISTRICT
30-015-32489	<u> </u>			AUG 1 1 2014
Smud Data	Dia Balanca Di]
Spud Date:	Rig Release Da	ate:		חבכבועבת
				RECEIVED
I hereby certify that the informatio	n above is true and complete to the b	est of my knowledge	and belief	
		or or my mic meage	and conten	
(,),,,,,,	Putantal			
SIGNATURĖ WY	TITLE Regul	atory Analyst I	DATE	E_08/07/2014
Type or print name Paige Futrell	F-mail address	; Paige.Futrell@apache	com com DHON	VE: (432) 818-1893
For State Use Only	L-man address	, algori direliwapacile	11100	
	Loolo 1)	#	_	Ars 12 -2014
APPROVED BY:	TITLE	a eyeu	DATE	110510 -0019
Conditions of Approval (if any):		•		

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

8/142014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: <u>iim.winchester@state.nm.us</u>

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.