Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	Revised August 1, 2011
<u>District_II</u> – (575) 748-1283			WEEL MITTO.	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE 6. State Oil & Gas L	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, I WI	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	6. State Off & Gas L	Lease No.
87505 SUNDRY NOT	ICES AND REPORTS ON WELL	S	7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			D State Battery	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	
Name of Operator Apache Corporation			9. OGRID Number 873	
3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			Yeso	
4. Well Location				
			feet from t	
Section 36		Range 28E		County Eddy
	11. Elevation (Show whether D	R, RKB, RT, GR, etc.)	
12. Check	Appropriate Box to Indicate 1	Nature of Notice,	Report or Other Da	ata
NOTICE OF IN	NTENTION TO:	SUB	SEQUENT REPO	ORT OF
PERFORM REMEDIAL WORK	PLUG AND ABANDON □	REMEDIAL WOR		TERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS. P	AND A .
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲	
DOWNHOLE COMMINGLE				
OTHER: Flare Gas	···	OTHER:		- · · · · ·
	pleted operations. (Clearly state al			
	ork). SEE RULE 19.15.7.14 NMA	C. For Multiple Co	mpletions: Attach well	lbore diagram of
proposed completion or rec	•			
Apache is requesting an extension	n to temporarily flare the D State Ba	attery. The API# for e	ach well are as follows:	
30-015-31257 30-0 ⁻²	/ 15-32490 / 30-015-384	11 / 00 /	MF 20000	
	15-32483 / 30-015-384 30-015-384)15-39069)15-39743	
30-015-30976 ⋠ 30-0 ⁻	15-32491 -/ // 30-015-384	14 30-0	15-39742	
	15-30975 30-015-385)15-39921	
	15-31390 3 0-015-384 15-31586 30-015-384)15-39922)15-39923	
	15-31939 // 30-015-385)15-40310	
,	15-32484 30-015-384		ME 40044	TO CONCEDIATION
	15-38408 🗸 30-015-385		710-40010	M OIL CONSERVATION
30-015-31165 30-015-32489 30-015-32489	15-38409 Y 30-015-390	68 30-0	015-40314	ARTESIA DISTRICT
		_		AUG 11 2014
Spud Date:	Rig Release I	Date:		
		<u> </u>		RECEIVED
I hereby certify that the information	above is true and complete to the	best of my knowledg	ge and belief.	
$\left(\right)_{c}$ \bar{a} $a \rightarrow t$				
SIGNATURĖ WY	TITLE Regu	ılatory Analyst I	DATE	E_08/07/2014
Type or print name Paige Futrell	E mail addes	SS: Paige.Futrell@apach	secom com . DLION	NE: (432) 818-1893
For State Use Only	C-man addre	35. Talge.Tuttell@apact	r HOI	YL. (102) 010-1000
	Yeold 1)x	$H \leq m$	_	1.12-2014
APPROVED BY:	TITLE	wayee	DATE	110510 001

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

8/142014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin
Cabinet Secretary

Jami Balley, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: <u>iim.winchester@state.nm.us</u>

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.