Submit 1 Copy To Appropriate District Office	State of New Mo	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	nergy, Minerals and Natural Resources		ed August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO.		
811 S. First St., Artesia, NM 88210		OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE  FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
	ES AND REPORTS ON WELLS	S	7. Lease Name or Unit Agr	eement Name	
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) F	OR SUCH	A State 40 Battery		
	Gas Well 🗌 Other 💢 👪	II Other HOBBS OCD		8. Well Number	
2. Name of Operator Apache Corporation		1 0 2014		9. OGRID Number 873	
3. Address of Operator	SEP		10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 300	U Midland, IX 79705		Yeso		
4. Well Location	foot from the	RECEIVED line and	feet from the	line	
Unit Letter:: Section 26	feet from the Township 17S R	ange 28E	NMPM County		
	11. Elevation (Show whether DR			Luuy	
	11. Bievation (Show whether Br	, 1010, 111, 311, 610.			
12. Check Ap	opropriate Box to Indicate N	Vature of Notice,	Report or Other Data		
NOTICE OF INT			SEQUENT REPORT O		
PERFORM REMEDIAL WORK					
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS  MULTIPLE COMPL	CASING/CEMEN		Ц	
DOWNHOLE COMMINGLE	MOETH LE COMI L	O/ (OII VO/OEMIEN			
OTHER: Flare Permit  13: Describe proposed or comple	ted operations (Clearly state all	Dertinent details on	d give pertipent dates includir	ac estimated date	
	k). SEE RULE 19.15.7.14 NMA				
Apache is requesting permission to	flare gas from the A State #40 Ba	ttery. Intermittent fla	aring will occur due to Frontier's	s inability to take	
our gas at this battery so we will nee	d to flare it. Gas will be measure	d prior to flaring. We	ells included in the above batte	ry are as follows	
•					
30-015-38545 A State #40	30-015-41022 A Sta	te #80	Alba		
30-015-38549 A State #48	30-015-41023 A Sta	30-015-41023 ·A State #81		ERVATION	
30-015-38963 A State #49 30-015-38967 A State #59	30-015-41181 A Sta	te #82	ARTESIA DISTRICT		
30-015-38968 A State #60		OCT <b>0 9 2014</b>			
30-015-41053 A State #73			•		
30-015-41054 A State #74 30-015-41010 A State #79			RECEIV	'ED	
Spud Date:	Rig Release D	eate:			
Spud Date.		ate.			
I hereby certify that the information al	pove is true and complete to the b	est of my knowledg	e and belief.		
$\cap$ $\cap$ $\cap$				•	
SIGNATURE, JUST FULLE	7 TITLE Regul	latory Analyst I	DATE_ 09/1	0/2014	
Type or print name Paige Futrell	F-mail addres	s: paige.futrell@apache	ecorp.com PHONE; (43	32) 818-1890	
For State Use Only	D-man addres	- Faragarian cin (Capacille	THONE, (To		
ADDROVED BY (TX )) Y	210				
APPROVED BY: (1) (1) (2) (2) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4			DATE	-	
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### HOBBS OCD

District I
1625 N. French Dr., Hobbs, NM 88240
District II
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1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources 1 2 2014

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised August 1, 2011

is Dr. Submit one copy to appropriate 05 District Office NFO Permit No.

(For Division Use Only)

Form C-129

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation						
	whose address is1945 Bluestem Road	d, Artesia, NM 88210	, .				
	hereby requests an exception to Rule 19.15.1		days or until				
	, Yr, for the following described tank battery (or LACT):						
	Name of Lease A State 40 Battery	Name of Pool Yeso	<u>.</u>				
	Location of Battery: Unit Letter						
	Number of wells producing into battery	11					
B.	Based upon oil production of	0barrels per day, the	e estimated * volume				
	of gas to be flared is2.3M	MCF; Value	per day.				
C.	Name and location of nearest gas gathering f	<u>.</u>	A SPACE OF THE SPA				
D.	Distance Estimated c	ost of connection					
E.	DistanceEstimated cost of connection  This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plant						
<b>.</b> ,	cannot take our gas at this new battery. This is an extension to the permit that						
	expires 09/30/2014.						
Division have bee	nat the rules and regulations of the Oil Conservation en complied with and that the information given above ete to the best of py knowledge and belief.	OIL CONSERVATION DIVI Approved Until 12/10	•				
Signature	well twower	By MajeySB	rown				
Printed Name & Title	Paige Futrell - Regulatory Analyst I	Title Dist Su	penison				
E-mail Addres	paige.futrell@apachecorp.com	Date 9/17/201	4				
Date 09/10/2	2014 Telephone No. (432) 818-1893						

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.

# NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

#### Your initials here

/ /2011

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Jami Balley, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: iim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa">http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa</a> monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.