<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District\_II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210 District III

hbrehm@rkixp.com

10.08.2014

Date:

Phone:

405.996.5769

Submit one copy to appropriate District Office

District III 1000 Rio Brazos District IV 1220 S. St. France	Rd., Azteo	c, NM 87410	505	12	l Conservati 20 South St. Santa Fe, N	Francis Dr	S	ubmit o	one co	py to ap		ate District NDED RE		
	I.				OWABLE		НО	RIZAT	ION '	<u> TO T</u>	RAN	SPOR	T	
<sup>1</sup> Operator n						-		<sup>2</sup> OGRI	D Num	ber	2462	89		
		ION & PF				•		3 Reason	n for Fi	ling Co			Date	
		STE. 900		OK 731	102					<u>N</u> 9/2	1/201	<u>4</u>		
<sup>4</sup> API Number		5 Poo	l Name		RAW; DELA	\\\	СТ		•	6 Po	ol Code	527	O.F.	
30 - 015-4  7 Property C		8 Pro	perty Nar		THAVY, DELA	WANE, EA	01	<del></del>		9 W	ell Num		<del></del> _	
31243	31		perty Ivai	ROS	S DRAW UN	IIT							52	
II. 10 Su	rface Lo	cation												
Ul or lot no.	Section 27	Township 26S	Range 30E	Lot Idn		North/South NORTH	Line	Feet from	m the		West line EST	e	County EDDY	
			. 1		330	NONIA		330					EDD1	
UL or lot no.	Bottom Hole Location  o. Section Township Range Lot Idn Feet from the North/South line Feet from the East/W								West lin	e	County	-		
													•	
12 Lse Code	<sup>13</sup> Produ	cing Method	<sup>14</sup> Gas C	onnection	<sup>15</sup> C-129 Per	nit Number	<sup>16</sup> (	 C-129 Effe	ective D	ate	17 C	-129 Ex	piration D	ate
	·	Code	D	ate	_									
III. Oil a	and Gas	Transpo	rters	•				<del>-</del>						
18 Transpor					19 Transpo							2	0 O/G/W	
OGRID					and Ac	idress							0.10	
35246	Market Co. C	SHELL T	RADING	US CO	MPANY						Appendix .	mag ververe	O/G	
		РО ВОХ	4604, H	OUSTO	N, TX 77010	)						4.4	786.	
	•						. ~(	ONSER	VATIO	N		year.	# # T.	
						NW O	オビート	,				<u> </u>	12.	-,-%
			•				nCT	1 4 20	114		A1100 To			TOTAL ST. SO.
	n i						00.			• '				
Land March Market Street, and Control of the Contro	ENBERTH CIAC						R	ECEIVE	D		NAME:	Brear Conditions		Managara Car
A STATE OF THE STATE OF							, -					N galleria	KIN CAMPUT DE	1000
	4.45											100		
IV Wall	l Compl	letion Dat	o.											
21 Spud Da		22 Ready			<sup>23</sup> TD	<sup>24</sup> PBTI	)	25 Pe	erforati	ons		<sup>26</sup> DI	HC, MC	
8/26/20	1	9/21/201	•	1	482'	7429'		5563	-720	· · · · · · · · · · · · · · · · · · ·				
<sup>27</sup> Ho	ole Size		<sup>28</sup> Casin	g & Tubii	ng Size	<sup>29</sup> De	pth S	et		30 Sacks Cement				
17	.5"		13.3	75" J-6	55 54.5#	766'			-	800 SKS				
<u> </u>														
12.	.25"		9.62	5" J-55	5 40#	3397	ı				135	0 SKS	}	
7.0	75"			N 00 1	7.44	7472	ı				115			
7.0	75"		5.5	N-80 1	7#						1150 SKS			
			2.	875"		543	2'							
V. Well	Test Da	ota		<del></del>						_				
31 Date New		32 Gas Deliv	ery Date	33 ,	Test Date	<sup>34</sup> Test	Lengt	th	<sup>35</sup> Tb <sub>2</sub>	g. Pres	sure	<sup>36</sup> (	Csg. Pressu	re
9/22/20	014	9/22/201	4	1	0/06/2014	2	4 HR	RS -	300				190	
37 Choke S	ize	<sup>38</sup> O	il	3	9 Water	40 (	Gas					41 -	Test Metho	d
64/64			253	5	511	3	10						FLOW	NG
<sup>42</sup> I hereby cer	tify that th						······································	OIL CO	NSERV	ATION	DIVIS	ION		
been complied	l with and	that the inf	ormation g	iven abov										
complete to th Signature:	,	•	0			Approved by:		RN	J.	$\sim l$ .	1			
		rther [	Sylm	<u>,                                    </u>				100	200		V	•		
Printed name:		**************************************	-			Title:	ヘコブ	A.	50	01.1	Niss			
Heather E Title:	N CHILL	•				Approval Date	: , .	( a	10	<u> </u>	· 00	<u> </u>		
Regulator		st					10	)/XQ/	00	7				
E-mail Addres	55.													

Pending BLM approvals will

subsequently be reviewed

and scanned

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT.

**SUNDRY NOTICES AND REPORTS ON WELLS** 

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM0555443

Do not use thi abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	PLICATE - Other instruc	tions on rev	erse side.		7. If Unit or CA/Agreement, Name and/or No.			
Type of Well	ner ·				8. Well Name and No. ROSS DRAW UNIT 52			
2. Name of Operator RKI EXPLORATION & PROD	Contact: UCTION E-Mail: hbrehm@r	HEATHER E	REHM		9. API Well No. 31-015-41973			
3a. Address 210 PARK AVENUE, SUITE 9 OKLAHOMA CITY, OK 73102	900 2	e)	10. Field and Pool, or ROSS DRAW; I	Exploratory DELAWARE, EAST				
4. Location of Well (Footage, Sec., T		11. County or Parish, and State						
Sec 27 T26S R30E Mer NMP 32.011118 N Lat, 103.623576				·	EDDY COUNTY	/, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			ТҮРЕ С	F ACTION				
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production	on (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Frac	cture Treat	☐ Reclama	tion	Well Integrity		
	□ Casing Repair	☐ Nev	v Construction	☐ Recompl	ete	<b>⊠</b> Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plu <sub>2</sub>	g and Abandon	☐ Tempora	rily Abandon	Drilling Operations		
	□ Convert to Injection	☐ Plu	g Back	☐ Water Di	sposal			
following completion of the involved testing has been completed. Final At determined that the site is ready for f SURFACE SUNDRY	pandonment Notices shall be file	ed only after all	requirements, inclu	ding reclamation.	have been completed, a	and the operator has		
WELL SPUD ON 8/26/2014 On 8/28/2014 drilled 17.5" hol Set shoe @ 766? & FC @ 719	e TO 766'. Ran 7 jts 13 3, 9? Test lines to 2000 psi.	/8 54.5# J-55	STC Csg.		NM OIL C	ONSERVATION IA DISTRICT		
Lead cmt 600 sx Standard mix Tail cmt 200 sx Standard mixe	ked at 13.5 ppg & 1.75 cu ed @ 14.8 ppg & 1.33 cufi	ft/sk. /sk.			OCT 1 4 2014			
Final circulating pressure 210 bbls of fluid, floats held. Full re	psi @ 3 bpm, bumped plu eturns throughout job, circ	ug to 860 psi 75 bbls of c	released press mt to surface.	ure, recovered	REC	EIVED		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #: For RKI EXPLORA	265901 verifie	d by the BLM We	ell Information to the Carlsbac	System			
Name (Printed/Typed) HEATHEF	RBREHM		Title REGU	LATORY ANA	LYST	·		
				•				
Signature (Electronic S	Submission)		Date 09/25/2	2014 .	avals will			
•	THIS SPACE FO	R FEDERA	L OR STATE	ing BLM	approvals will be reviewed	,		
Approved By			Title	subsequently	y pe reviewed, abbronaiz			
Approved By  Conditions of approval, if any, are attache	d Approval of this notice de-	not were at a	Title	and scanner	<del>-</del>			
certify that the applicant holds legal or equivalent would entitle the applicant to condu	nitable title to those rights in the act operations thereon.	subject lease	Office					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any po to any matter w	erson knowingly an ithin its jurisdiction	d willfully to mak	te to any department or	agency of the United		

Form 3160-5 (August 2007)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010	
Lease Serial No.	
NMNM0555443	

6.	If Indian,	Allottee o	r Tribe Name		
_		G + 1 +		1/ >:	ī

abandoned we	II. Use form 3160-3 (APD) fo	or such proposals.	6. I	f Indian, Allottee o	or Tribe Name			
SUBMIT IN TRI	PLICATE - Other instruction	s on reverse side.	· 7. I.	f Unit or CA/Agre	ement, Name and/or No.			
1. Type of Well			8. W	8. Well Name and No. ROSS DRAW UNIT 52				
	Contact: HEA	ATHER BREHM	9. A	9. API Well No.				
RKI EXPLORATION & PROD			31-015-41973					
3a. Address 210 PARK AVENUE, SUITE S OKLAHOMA CITY, OK 7310.	900 Ph	Phone No. (include area code) : 405-996-5769 : 405-996-5772	)   10.   F	Field and Pool, or ROSS DRAW; I	DELAWARE, EAST			
4. Location of Well (Footage, Sec., T	11.	County or Parish,	and State					
Sec 27 T26S R30E Mer NMP 32.011118 N Lat, 103.623576			E	EDDY COUNT	Y, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF 1	NOTICE, REPOI	RT, OR OTHE	R DATA			
TYPE OF SUBMISSION		TYPE O	F ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (S	Start/Resume)	■ Water Shut-Off			
	☐ Alter Casing	☐ Fracture Treat	□ Reclamation		■ Well Integrity			
Subsequent Report	□ Casing Repair	☐ New Construction	□ Recomplete		Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily	Abandon	Drilling Operations			
·	☐ Convert to Injection	☐ Plug Back	☐ Water Dispos	sal				
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f INTERMEDIATE SUNDRY on 8/30/2014 drilled 12.25" ho 3350? & shoe @ 3398?. Test Lead cmt 1150 sx Standard L Tail cmt 200 sx Standard mixed Final circulating pressure 920 1 bbl of fluid, floats held. Full test to 5000 ppi for 20 min too.	d operations. If the operation results candonment Notices shall be filed on inal inspection.)  The property of the control of	in a multiple completion or recolly after all requirements, including 9 5/8? 40# J-55 LTC csg cuft/sk.	ompletion in a new in ling reclamation, have	terval, a Form 316 been completed, ACCOPISC ACCOPISC NMC NM OIL CO ARTESI	0-4 shall be filed once and the operator has			
test to 5000 psi for 30 min tes  14. I hereby certify that the foregoing is		<del></del>						
The following that the following is	Electronic Submission #2659	04 verified by the BLM We N & PRODUCTION, sent to	ll Information Systo the Carlsbad	tem ·	·			
Name (Printed/Typed) HEATHER	R BREHM	Title REGUL	ATORY ANALYS	ST (				
Signature (Electronic S	Submission)	Date 09/25/2	O14 Pending BLM at subsequently subsequently and scanned	pprovals will				
	THIS SPACE FOR F	EDERAL OR STATE	pending Brity	pere	<del></del>			
Approved By		Title	and scanned		Date			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent to conduction to conduction.	uitable title to those rights in the subj			· · · · · · · · · · · · · · · · · · ·				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to an	e for any person knowingly and ny matter within its jurisdiction.	willfully to make to	any department or	agency of the United ·			

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM0555443

6.	If Indian, Allottee or Tribe Name	

abandoned wei	6. If Indian, Al	lottee or Tribe Name				
SUBMIT IN TRI	PLICATE - Other instructions	on reverse side.	7. If Unit or CA	A/Agreement, Name and/or No.		
1. Type of Well			8. Well Name a			
☑ Oil Well ☐ Gas Well ☐ Oth	···			W UNIT 52		
2. Name of Operator RKI EXPLORATION & PROD	Contact: HEAT UCTION E-Mail: hbrehm@rkixp.co	THER BREHM om	9. API Well No 31-015-41			
3a. Address 210 PARK AVENUE, SUITE 9 OKLAHOMA CITY, OK 73102	900   Ph:	Phone No. (include area code) 405-996-5769 405-996-5772	10. Field and P ROSS DR	Field and Pool, or Exploratory ROSS DRAW; DELAWARE, EAST		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or I	Parish, and State		
Sec 27 T26S R30E Mer NMP 32.011118 N Lat, 103.623576			EDDY CO	UNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO INC	ICATE NATURE OF 1	NOTICE, REPORT, OR C	THER DATA		
TYPE OF SUBMISSION		TYPE OI	F ACTION			
C Nation of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resur	ne) Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity		
Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations		
	Convert to Injection	□ Plug Back	■ Water Disposal	•		
shoe at 7473, FC @ 7429. D'  1st stage cmt 500sx 50/50 PC	e to 7472'. Ran a total of 189 jo	cuft/sk		OIL CONSERVATION ARTESIA DISTRICT OCT 1 4 2014		
fluid. Floats held. Regained f	full returns 90 bbls into displace	ement during 1st stage.	red i bbi oi	DECENTER		
	e required 300' into previous in	termediate 9 5/8" before	continuing onto	RECEIVED		
stage 2		·	Accept N COH	MOCD 10/78/901A		
14. I hereby certify that the foregoing is	Electronic Submission #26590	8 verified by the BLM We & PRODUCTION, sent to	II Information System o the Carlsbad			
Name (Printed/Typed) HEATHEF	R BREHM	Title REGUL	ATORY ANALYST			
				11111		
Signature (Electronic S	Submission)	Date 09/25/2	O14  Pending BLM approving BLM	als v		
	THIS SPACE FOR FI	EDERAL OR STATE	C nending BLIVI be rev			
			= subsequent			
Approved By		Title	subsequent	Date		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant	uitable title to those rights in the subject					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to any	for any person knowingly and matter within its jurisdiction.	willfully to make to any departr	ment or agency of the United		

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY	NOTICES AND REPORT	RTS ON WE		•	5. Lease Serial No. NMNM0555443			
Do not use thi abandoned we	is form for proposals to II. Use form 3160-3 (API	drill or to re- D) for such p	enter an proposals.		6. If Indian, Allottee o	r Tribe Name		
SUBMIT IN TRI	PLICATE - Other instruc	tions on rev	erse side.		7. If Unit or CA/Agree	ement, Name and/or No.		
Type of Well	ner			· · · · · · · · · · · · · · · · · · ·	8. Well Name and No. ROSS DRAW UN	IT 52		
2. Name of Operator RKI EXPLORATION & PROD	Contact:	HEATHER BI	REHM		9. API Well No. 31-015-41973			
3a. Address 210 PARK AVENUE, SUITE 9 OKLAHOMA CITY, OK 73102		3b. Phone No. Ph: 405-99 Fx: 405-996	. (include area code 6-5769 6-5772	)	10. Field and Pool, or ROSS DRAW; I	Exploratory DELAWARE, EAST		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description,	)			11. County or Parish,	and State		
Sec 27 T26S R30E Mer NMP 32.011118 N Lat, 103.623576				_ ,	EDDY COUNTY	′, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION				
□ Notice of Intent	□ Notice of Intent □ Acidize				ction (Start/Resume)			
Subsequent Report	☐ Alter Casing ☐ Casing Repair	_	ture Treat  Construction	Reclam		<ul><li>□ Well Integrity</li><li>☑ Other</li></ul>		
☐ Final Abandonment Notice	Change Plans	<del>-</del>	and Abandon		rarily Abandon	Drilling Operations		
	☐ Convert to Injection	☐ Plug		□ Water I	-			
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide deperations. If the operation re- bandonment Notices shall be file	give subsurface the Bond No. or sults in a multiple	locations and meas ifile with BLM/BL e completion or rec	ured and true vo A. Required su completion in a ding reclamatio	ertical depths of all pertir bsequent reports shall be new interval, a Form 316 n, have been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once		
COMPLETION SUNDRY	014010044		Accepted for record  AND NMOCDIO(28/14					
began completion activities or 9/11/2014 Ran RBL/CBL/GR/9/12/2014 Test casing 130 ps 9/17/2014 Frac/Perf 5570'-72/9/21/2014 Drill out frac plugs/9/22/2014 flowback	CCL / Estimated TOC @ : ig in 30 minutes - good te 00'/ TOTAL SAND = 393,	st. ,240 LBS/ TO	TAL LTR = 8,98		NM OIL CO	NSERVATION A DISTRICT 1 4 2014		
WELL IS PRODUCING.								
					RE	CEIVED		
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission # For RKI EXPLORA	265922 verifie ATION & PRO	d by the BLM We DUCTION, sent t	ell Information	n System ad			
Name (Printed/Typed) HEATHER	R BREHM		Title REGU	LATORY AN	IALYST			
Signature (Electronic	Submission)		Date 09/25/2	2014				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By			Title			Date		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condo	uitable title to those rights in the		Office		•			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM OIL CONSERVATION ARTESIA DISTRICT

Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCT 1 4 2014

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND FORIVED

	WELL (	COMPL	ETION C	R RE	COI	MPLET	ION R	EPOR	RT A	ANRE	<b>EFIAF</b>			ease Serial IMNM055			
la. Type of	f Well 🛛	Oil Well	Gas	Well		Ory [	Other				,		6. If	Indian, All	ottee or	Tribe Name	
b. Type o	f Completion	_	lew Well er	□ Wo	rk Ov	er 🗖	Deepen	<b>□</b> P	lug	Back	☐ Diff. I	Resvr.	7. U	nit or CA A	greeme	ent Name and	No.
2. Name of RKI EX	Operator (PLORATIO	N & PRC	DUCTION	-Mail: h	breh	Contact:	HEATH .com	ER BRE	ΞΗM	Л				ease Name			
	210 PARK	AVENU		00			3a	. Phone			area code	)		PI Well No		30-015-419	73
4. Location	of Well (Re				ordar	nce with F										Exploratory	-
At surfa	ice NWNV	V 330FN	L 330FWL 3	32.0111	18 N	Lat, 103	.623576	W Lon					11. \$	Sec., T., R.,	M., or	ELÀWARÉ, EA Block and Sur	vey
At top p	orod interval r	eported b	elow NWI	VW 330	)FNL	330FWL	32.011	118 N L	.at, ′	103.623	576 W Lo	n		r Area Se County or P		26S R30E Me	er NMP
At total	depth NW	NW 3301	FNL 330FW	L 32.01	11118	3 N Lat, 1	03.6235	76 W L	.on				Ē	DDY	arion	NM	
14. Date Spudded 08/26/2014																	
18. Total D	epth:	MD TVD	7482 7482		19.	Plug Bacl	( T.D.:	MD TVE		74: 74:		20. Dep	th Bri	dge Plug Se		MD TVD	
21. Type E CEMEN	21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CEMENT, POR, RES  22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)																
23. Casing a	nd Liner Reco	ord <i>(Repo</i>	ort all strings	set in w	vell)			·									
Hole Size	Size/G	rade	Wt. (#/ft.)	To (MI	,	Botton (MD)	_	Cemen Depth	ter		f Sks. & f Cement	Slurry (BB		Cement '	Гор*	Amount Pu	illed
17.500	13.	375 J55	54.5		0	7	66		$\perp$		800	)	235 0				
12.250	<del></del>	625 J55	40.0		0 3397 1350					<u> </u>	440		0				
7.875	5.5	500 N80	17.0		0	74	72	550	06		1150		325		0		•
				<u> </u>					_			ļ					
				<u> </u>					4			4					
04 Tulius	Dd			<u> </u>													
24. Tubing		4D) D	and an Daniel	(MID)	G:			MD) I		1 B	4. (3.45)	G:	Т,	4.6.40	<u>,, T</u>	D 1 D 1	(1.45)
Size 2.875	Depth Set (N	5432	acker Depth	(MD)	Siz	ze De	epth Set (	MD)	Pa	cker Dep	th (MD)	Size	De	pth Set (M	D)	Packer Depth (	(MD)
25. Produci		0432					26. Perfo	ration Re	ecor	rd			<u> </u>		l		
	ormation		Тор	1	Box	ttom		Perforate			$\top$	Size		lo, Holes		Perf. Status	
	AWARE SA	MDS	<del></del>	5563	ъ	7200		renoran		5563 To	7200	3.13			ACTI		
B)	J ( V V ) ( I \ L \ O )	WDO!		3303		7200				3303 1	3 7200	J. 1.	-	102	ACII	<u>у</u>	
C)			•						•				+				
D)																	
	racture, Treat	ment, Cei	ment Squeeze	e, Etc.				•		2					·		
	Depth Interva	al							Am	ount and	Type of M	laterial					
	55	63 TO 7	200 2Ó# LIN	ER,15%	HCL,	20# BORA	ATE,16/30	WHITE	,16/3	30 SLC//1	TOTAL SAN	ND = 393,2	240 LB	S//LTR = 8,	983 BB	LS	
		•															
28. Product	ion - Interval	A															
Date First	Test	Hours	Test	Oil	<del></del>	Gas	Water	Oil	l Grav	vity	Gas	<del>- :</del>	Producti	on Method			
Produced 09/22/2014	Date 10/06/2014	Tested 24	Production	BBL 253.		MCF	BBL		orr. Al		Gravit	′		FLOW	10 EDG		SPS
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		310.0 Gas	511 Water		s:Oil	44.0	Well S	tatus		FLOV	VS FRC	M WELL	W -
Size	Flwg. 300	Press.	Rate	BBL	ľ	MCF .	BBL	Ra	tio								
64/64	SI	190.0		253		310	51	1		1648	F	WOY	์ Man	provals e review	MIII		
Date First	tion - Interva	Hours	Test	Oil	<del></del>	Gas ·	Water	Lon	l Grav	de.	- pen	ding BL	in pi	e review	ed		
Produced	Date	Tested	Production	BBL		MCF	BBL		rr. Al					provais e review			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		Gas	Water	Ga	ıs:Oil		— and	I scann					_
Size	Flwg. SI	Press.	Rate	BBL		MCF	BBL	Ra								-	

28b. Produ	uction - Interv	al C										,
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	s wity	Production Method		٠,
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	II Status			
28c. Produ	action - Interva	al D	1.		<del></del>							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	s ivity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	Il Status			
29. Dispos		old, usea	for fuel, vent	ed, etc.)								
30. Summa Show a tests, in	ary of Porous	ones of r	nclude Aquifer porosity and co tested, cushio	ntents there	of: Cored in tool open, f	ntervals and flowing and	all drill-stem shut-in pressures	s	31. For	nation (Log) Ma	arkers	
	Formation		Тор	Bottom		Description	ons, Contents, etc.		1	Name		Top Meas. Depth
DELAWAR CHERRY ( BRUSHY ( BONE SPF	CANYON CANYON RING	nclude p GY: QE	3403 4546 5608 7284	4546 5608 7284 7482	OIL-	GAS-WAT GAS-WAT GAS-WAT ESTONE	ER		TOF BTN DEL CHE BRL	STLER P SALT M SALT LAWARE ERRY CANYOI USHY CANYOI NE SPRING		955 2970 3204 3403 4546 5608 7284
1. Elec		ical Logs	(1 full set req	•		Geologic Core Anal	•		. DST Repo	ort	4. Direction	al Survey
34. I hereby	y certify that th	ne forego	Electro	nic Submis	sion #26930	2 Verified	ect as determined by the BLM We	ell Inforn	nation Syst	· ·	hed instruction	ıs):
				or RKI EX	PLORATIO	ON & PRO	DUCTION, sen					•
Name (p	olease print) <u>F</u>	<u>IEATHE</u>	K RKFHW				Title RE	GULAT	ORY ANAI	_YST		···
Signatui	re( <u>[</u>	Electroni	ic Submissior	ר)			Date <u>10</u>	/08/2014	1		······································	
Title 18 U.S	S.C. Section 10 ed States any fa	001 and T	Fitle 43 U.S.C.	Section 121	12, make it a	crime for a	nny person knowi to any matter wi	ingly and thin its ju	willfully to	make to any de	partment or ag	ency