Submit To Appropriate District Office Two Copies				State of New Mexico								Form C-105					
District I 1625 N. French Dr., Hobbs, WM 88240				Energy, Minerals and Natural Resources						-	Revised August 1, 2011 1. WELL API NO.						
District II 811 S. First St., Artesia, NM, 88210				Oil Conservation Division							30-015-41894						
District III 1000 Rio Brazos Rd., Aztec NM 87410				1220 South St. Francis Dr.							2. Type of Lo		⊠ FI	EE	☐ FED/IN	1DIAN	
District IV 1220 S. St. Francis	7505	Santa Fe, NM 87505						Ī	3. State Oil &	Gas	Lease	No.					
WELL	COME	I FTIO	N OR F	R RECOMPLETION REPORT AND LOG							_						
4. Reason for fi			N OIL	·LOC	71VII L.	LIIOIVIXL	0111	/ 11 4				5. Lease Nam					
□ COMPLET	ION RE	P ORT (Fi	ll in boxes /	41 throu	igh #31	for State and Fe	e wells on	ıly)			\mathbf{l}	6. Well Numb			ΓES.	TATE	_ _
C-144 CLO	and the pla										or			1	M	OIL CO	NSERVATIO DISTRICT
7. Type of Com NEW	pletion: WELL	□ WORK	OVER \square	DEEPI	ENING	□PLUGBAC	K \square DIF	FERI	EN	T RESERV	OIR	OTHER					2.4. 2014
8. Name of Oper												9. OGRID					
10. Address of C	perator	LEGAC	Y RESERV	ES OF	EKAII	NG LP	· · ·					11. Pool name or Wildcat PENASCO DRAW; SA-YESO (ASSEC)					
		PO BOX MIDLAN	X 10848 ND, TX 79	702							ł	PENASCO D	RAV	V; SA-`	YESC	O (ASSOC)	, III V III -
12.Location	Unit Ltr		tion	Towns	hip	Range	Lot			Feet from the	ne	N/S Line			E/W Line	County	
Surface:	A		29	185	5	26E				990'		N	430'			E	EDDY
BH:				1			<u> </u>		ļ		_					DE LEVE	
13. Date Spudde 04/13/14		ate T.D. F 04/18/14			Date Rig 14/21/14	Released				05/13/14		(Ready to Prod			RT,	GR, etc.) G	
18. Total Measu 3005'				19. Plug Back Measured Depth 2963'				20. Was Directiona NO			onal	al Survey Made? 21. Type Electric and Other Logs Run TRIPLE COMBO					
22. Producing In MIDDLE-L					tom, Na	me											
23.					CAS	ING REC	ORD (ing						
CASING S 9 5/8"	IZE	WEI	GHT LB./F 36					HOLE SIZE				CEMENTING RECORD AMOUNT PULLED 979 SX CIRC'D 0					NT PULLED
73/6			23			945' 3005'			12 ¼" 8 ¾"			465 SX CI					0
										-			•		\bot		
			-												+-		
24.					LINI	ER RECORD					25.	IT	UBI	NG RE	COI	RD	
SIZE	TOP BOTTOM			SACKS CEMENT SCREE					SIZ	IZE 2 7/8"		DEPTH SET			CKER SET		
	-										27	7/8"	╁	2801'			
26. Perforation 2779'-2952				iber)		<u> </u>					FRA	CTURE, CE					
27797-2952	2°; 45 HO	LES, 3 JS	SPF; 0.42	DEPTH INTERVAL 2779'-2952'						AMOUNT AND KIND MATERIAL USED 3000 GAL 15% NEFE							
										SLICKWATER FRAC W/893,676							
				_	PRODUCTION							GAL & 331,920# 40/70 SAND					
28. Date First Produ	ction		Producti	on Met	hod (Fla	wing, gas lift, p						Well Status	(Pro	d or St	nut-in	,)	
	•	,			·			0,20 4		. iypo pup)						,	
Date of Test	Hour	s Tested		IPING ke Size		Prod'n For	0	il - Bl	bl		Gas	- MCF		ater - B	bl.	Gas	- Oil Ratio
06/05/14	24	HRS			Test Period 106		1		221	1	853		I	2085			
Flow Tubing		g Pressure	e Calc	ulated 2	24-	Oil - Bbl.			as - MCF		V	221 Water - Bbl.		Oil Gravity - API -			
Press.	1	20	Hou	r Rate		106		1.	7	221		853			42.0	\	
29. Disposition o			or fuel, vente	ed, etc.)		. 100		, J		221		633	30.	Test Wi			
31. List Attachm	ents											I	•				
32. If a temporar	y pit was	used at the	e well, attac	h a plat	with the	location of the	temporar	y pit.									
33. If an on-site	burial was	used at th	he well, repo	ort the e	xact loc	ation of the on-	site burial	:				Longitude					NAD 1927 1983
I hereby certi	fy that t	-					form is	true	e a	nd comple	ete i		fmy	know	ledg	e and beli	ief
Signature 6	ulex	Spa	nbuu	W		Name: CRAIC	S SPARK	MAN	N	Title	: OF	PERATIONS I	ENG!	INEER	Da	ate: 10/20/2	2014 HP
E-mail Addre	ess U	<u> </u>								•							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss_	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota	· ·					
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T.	T. Entrada						
T. Wolfcamp_	T.	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T	T. Permian	OH OP CAS					

OIL OR GAS SANDS OR ZONES
No. 3, from......to......

No. 2. from	to	No. 4. from	to
,		WATER SANDS	
Include data on rate of w	ater inflow and elevation to which wat	er rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
-	TITLIOT OCU DECODD	•	

No. 1, from.....to.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					•		
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