NM OIL CONSERVATION	
Submit 1 Copy To Appropriate District ARTESIA DISTRICT State of New Mexico Office	Form C-103
District 1 – (575) 393-6161	Revised August 1, 2011
1025 N. French Dr., Floods, NM 88240 District H. (575) 748-1283	WELL API NO. 30-015-39425
OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178  RECEIVED 220 South St. Francis Dr.	STATE FEE S
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460  Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	3
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Delaware Ranch 14 B2BO Fee
1. Type of Well: Oil Well 🛛 Gas Well 🔲 Other	8. Well Number 1H
2. Name of Operator	9. OGRID Number
Mewbourne Oil Company	14744
3. Address of Operator	10. Pool name or Wildcat
PO Box 5270, Hobbs, New Mexico	Red Bluff Bone Spring South 51010
4. Well Location	
Unit Letter B : 170 feet from the North line and 1700	
Section 14 Township 26S Range 28E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2970' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO	TECHENT DEPORT OF
<u> </u>	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRIL	<del></del>
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT	<del>_</del>
DOWNHOLE COMMINGLE	300
	mpletion Sundry
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
10/06/14 Frac 2 <sup>nd</sup> Bone Springs from 8443' MD to 12643', 381 holes, 0.42" EHD, 60 deg phasing. Frac in 11 stages w/22,218 gals 7 ½% acid, 3,589,026 gals of SW, carrying 2,615,390# 100 Mesh sand 1,428,956# 40/70 sand & 233,054# 40/70 OilPlus. Flowback well for cleanup.	
10/07/14 Put well on production.	
We are asking for an exemption from tubing at this time.	
Exemption granted until such time tubing can be 195 tal Spud Date: 08/23/2014 Rig Release Date: 09/14/2014	lled: Obt line of
Spud Date: 08/23/2014 Rig Release Date: 09/14/2014	4/30/2015
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.
SIGNATURE TITLE Hobbs Regulatory	DATE_10/10/14
	e.com PHONE: _575-393-5905
For State Use Only	1110NL313-393-3903
	in the last
APPROVED BY: Dade TITLE Des Repenses Conditions of Approval (if any):	DATE 10/24/14