0.00	State of N	lew Mexico	Form C-103			
Office District I = (575) 3934441 All CO	NSERVATION, Minerals a	nd Natural Resources	Revised July 18, 2013			
Office District 1 – (575) 393444 OIL CONSERVATION, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NA 88340 DISTRICT			WELL API NO.			
District II – (575) 748-1283			30-015-41834			
District II - (575) 748-1283 811 S. First St., Artesia, NM 883 [0] 2014 OIL CONSERVATION DIVISION District III - (505) 334-6178 1220 South St. Francis Dr.			5. Indicate Type of Lease			
District III - (303) 334-0178 1220 South St. Francis Dr.			STATE STEE			
		NM 87505	6. State Oil & Gas Lease No.			
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, 1861	~ be # 4 mm ar					
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			SOUTHERN UNION 30 G STATE			
DIFFERENT RESERVOIR. USE "AI			SOUTHERIT CHICK SUGSTATE			
PROPOSALS.)			8. Well Number #3			
1. Type of Well: Oil Well Gas Well Other						
2. Name of Operator 9. OGRID Number 281994						
LRE OPERATING, LLC		· · · · · · · · · · · · · · · · · · ·				
3. Address of Operator	0.111	404	10. Pool name or Wildcat			
c/o Mike Pippin LLC, 3104 N.	Sullivan, Farmington, NM 872	401	Red Lake, Glorieta-Yeso NE (96836)			
4. Well Location						
Unit Letter <u>G</u>	: 1655 feet from the	North line and 23	feet from the <u>East</u> line			
Section 30	Township 17	-S Range 28-E	NMPM Eddy County			
	11. Elevation (Show who	ether DR, RKB, RT, GR, etc				
	3563' GL					
12. Chec	ck Appropriate Box to Ind	licate Nature of Notice.	Report or Other Data			
	11-1		, a F			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK	☐ PLUG AND ABANDON	☐ REMEDIAL WOF	RK ALTERING CASING			
TEMPORARILY ABANDON	☐ CHANGE PLANS	☐ COMMENCE DR	RILLING OPNS. P AND A			
PULL OR ALTER CASING	☐ MULTIPLE COMPL	CASING/CEMEN				
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM		1 .				
OTHER:		OTHER: Pa	yadd Workover			
	ed operations. (Clearly state all pertine		s, including estimated date of starting any proposed work).			
	.C. For Multiple Completions: Attach					
On 9/20/14, MIRUSU. TOH w/production equipment. Set 5-1/2" CBP @ 4610'& PT csg & CBP to 3500 psi-OK. (Existing						
			Tubb perfs are 4648'-5010'). Perfed Yeso @ 4417', 22', 26', 32', 44', 50', 56', 60', 72', 78', 84', 89', 94', 4500', 06', 10', 14',			
Tubb perfs are 4648'-5010').	Perfed Yeso @ 4417', 22',					
Tubb perfs are 4648'-5010'). 22', 30', 36', 41', 46', 50', 58',	Perfed Yeso @ 4417', 22', 3 65', 70', 74' w/1-0.41" spf	Total 27 holes. Could no	ot load csg for breakdown. Concluded that			
Tubb perfs are 4648'-5010'). 22', 30', 36', 41', 46', 50', 58', the new perfs had communication.	Perfed Yeso @ 4417', 22', 65', 70', 74' w/1-0.41" spf . ated with the existing fraced	Total 27 holes. Could no perfs below in the Tubb.	ot load csg for breakdown. Concluded that Therefore, could not frac these perfs.			
Tubb perfs are 4648'-5010'). 22', 30', 36', 41', 46', 50', 58', the new perfs had communicated 5-1/2" CBP @ 4380' & PT	Perfed Yeso @ 4417', 22', 565', 70', 74' w/1-0.41" spf . ated with the existing fraced Γ csg & CBP to 3500 psi for	Total 27 holes. Could no perfs below in the Tubb. 5 min-OK. Perfed Yeso	ot load csg for breakdown. Concluded that Therefore, could not frac these perfs. @ 4034', 40', 48', 58', 66', 74', 86', 94',			
Tubb perfs are 4648'-5010'). 22', 30', 36', 41', 46', 50', 58', the new perfs had communics Set 5-1/2" CBP @ 4380' & P ⁻ 4103', 16', 31', 47', 64', 74', 8	Perfed Yeso @ 4417', 22', 165', 70', 74' w/1-0.41" spf. ated with the existing fraced r csg & CBP to 3500 psi for 4', 92', 99', 4220', 26', 36', 4	Total 27 holes. Could no perfs below in the Tubb. 5 min-OK. Perfed Yeso (6', 55', 62', 70', 83', 94',	ot load csg for breakdown. Concluded that Therefore, could not frac these perfs. @ 4034', 40', 48', 58', 66', 74', 86', 94', 4302', 16', 24', 32', 41' w/1-0.41" spf.			
Tubb perfs are 4648'-5010'). 22', 30', 36', 41', 46', 50', 58', the new perfs had communic Set 5-1/2" CBP @ 4380' & P 4103', 16', 31', 47', 64', 74', 8 Total 31 holes. On 10/9/14, t	Perfed Yeso @ 4417', 22', 65', 70', 74' w/1-0.41" spf . ated with the existing fraced r csg & CBP to 3500 psi for 4', 92', 99', 4220', 26', 36', 4 reated new perfs w/1504 ga	Total 27 holes. Could no perfs below in the Tubb. 5 min-OK. Perfed Yeso (6', 55', 62', 70', 83', 94',	ot load csg for breakdown. Concluded that Therefore, could not frac these perfs. @ 4034', 40', 48', 58', 66', 74', 86', 94',			
Tubb perfs are 4648'-5010'). 22', 30', 36', 41', 46', 50', 58', the new perfs had communic. Set 5-1/2" CBP @ 4380' & P 4103', 16', 31', 47', 64', 74', 8 Total 31 holes. On 10/9/14, t Wisconsin sand in slick water	Perfed Yeso @ 4417', 22', 65', 70', 74' w/1-0.41" spf . ated with the existing fraced r csg & CBP to 3500 psi for 4', 92', 99', 4220', 26', 36', 4 reated new perfs w/1504 ga	Total 27 holes. Could no perfs below in the Tubb. 5 min-OK. Perfed Yeso (46', 55', 62', 70', 83', 94', I 15% HCL acid & fraced	ot load csg for breakdown. Concluded that Therefore, could not frac these perfs. @ 4034', 40', 48', 58', 66', 74', 86', 94', 4302', 16', 24', 32', 41' w/1-0.41" spf. w/23,606# 100 mesh & 192,810# 40/70			
Tubb perfs are 4648'-5010'). 22', 30', 36', 41', 46', 50', 58', the new perfs had communic. Set 5-1/2" CBP @ 4380' & PT 4103', 16', 31', 47', 64', 74', 8 Total 31 holes. On 10/9/14, the Wisconsin sand in slick water Set 5-1/2" CBP @ 3960' & PT 10 22', 30', 30' & PT 10 22', 30', 30', 30' & PT 10 22', 30', 30', 30', 30', 30', 30', 30', 30	Perfed Yeso @ 4417', 22', 65', 70', 74' w/1-0.41" spf. atted with the existing fraced r csg & CBP to 3500 psi for 4', 92', 99', 4220', 26', 36', 4 reated new perfs w/1504 ga	Total 27 holes. Could no perfs below in the Tubb. 5 min-OK. Perfed Yeso (46', 55', 62', 70', 83', 94', 1 15% HCL acid & fraced (5. Perfed Yeso @ 3590',	ot load csg for breakdown. Concluded that Therefore, could not frac these perfs. @ 4034', 40', 48', 58', 66', 74', 86', 94', 4302', 16', 24', 32', 41' w/1-0.41" spf. w/23,606# 100 mesh & 192,810# 40/70 3600', 10', 18', 24', 32', 38', 46', 56', 64',			
Tubb perfs are 4648'-5010'). 22', 30', 36', 41', 46', 50', 58', the new perfs had communic. Set 5-1/2" CBP @ 4380' & PT 4103', 16', 31', 47', 64', 74', 8 Total 31 holes. On 10/9/14, the Wisconsin sand in slick water Set 5-1/2" CBP @ 3960' & PT 88', 92', 3700', 12', 21', 30', 4	Perfed Yeso @ 4417', 22', 65', 70', 74' w/1-0.41" spf. atted with the existing fraced r csg & CBP to 3500 psi for 4', 92', 99', 4220', 26', 36', 4 reated new perfs w/1504 ga T csg & CBP to 3500 psi-OK .1', 52', 62', 74', 80', 90', 99',	Total 27 holes. Could no perfs below in the Tubb. 5 min-OK. Perfed Yeso (16', 55', 62', 70', 83', 94', 1 15% HCL acid & fraced (15'). Perfed Yeso @ 3590', 98', 3805', 14', 25', 40',	ot load csg for breakdown. Concluded that Therefore, could not frac these perfs. @ 4034', 40', 48', 58', 66', 74', 86', 94', 4302', 16', 24', 32', 41' w/1-0.41" spf. w/23,606# 100 mesh & 192,810# 40/70 3600', 10', 18', 24', 32', 38', 46', 56', 64', 50', 59', 68', 77', 87' w/1-0.41" spf. Total			
Tubb perfs are 4648'-5010'). 22', 30', 36', 41', 46', 50', 58', the new perfs had communics Set 5-1/2" CBP @ 4380' & P ⁻ 4103', 16', 31', 47', 64', 74', 8 Total 31 holes. On 10/9/14, t Wisconsin sand in slick water Set 5-1/2" CBP @ 3960' & P ⁻ 88', 92', 3700', 12', 21', 30', 4 33 holes. Treated new perfs	Perfed Yeso @ 4417', 22', 65', 70', 74' w/1-0.41" spf. atted with the existing fraced r csg & CBP to 3500 psi for 4', 92', 99', 4220', 26', 36', 4 reated new perfs w/1504 ga T csg & CBP to 3500 psi-OK .1', 52', 62', 74', 80', 90', 99',	Total 27 holes. Could no perfs below in the Tubb. 5 min-OK. Perfed Yeso (16', 55', 62', 70', 83', 94', 1 15% HCL acid & fraced (15'). Perfed Yeso @ 3590', 98', 3805', 14', 25', 40',	ot load csg for breakdown. Concluded that Therefore, could not frac these perfs. @ 4034', 40', 48', 58', 66', 74', 86', 94', 4302', 16', 24', 32', 41' w/1-0.41" spf. w/23,606# 100 mesh & 192,810# 40/70 3600', 10', 18', 24', 32', 38', 46', 56', 64',			
Tubb perfs are 4648'-5010'). 22', 30', 36', 41', 46', 50', 58', the new perfs had communics Set 5-1/2" CBP @ 4380' & PT 4103', 16', 31', 47', 64', 74', 8 Total 31 holes. On 10/9/14, the Wisconsin sand in slick water Set 5-1/2" CBP @ 3960' & PT 88', 92', 3700', 12', 21', 30', 4 33 holes. Treated new perfs slick water.	Perfed Yeso @ 4417', 22', 3 65', 70', 74' w/1-0.41" spf. ated with the existing fraced r csg & CBP to 3500 psi for 4', 92', 99', 4220', 26', 36', 4 reated new perfs w/1504 ga T csg & CBP to 3500 psi-OK .1', 52', 62', 74', 80', 90', 99', w/1488 gal 15% HCL acid &	Total 27 holes. Could no perfs below in the Tubb. 5 min-OK. Perfed Yeso (46', 55', 62', 70', 83', 94', 1 15% HCL acid & fraced (5. Perfed Yeso @ 3590', 98', 3805', 14', 25', 40', 14 fraced w/23,323# 100 m	ot load csg for breakdown. Concluded that Therefore, could not frac these perfs. @ 4034', 40', 48', 58', 66', 74', 86', 94', 4302', 16', 24', 32', 41' w/1-0.41" spf. w/23,606# 100 mesh & 192,810# 40/70 3600', 10', 18', 24', 32', 38', 46', 56', 64', 50', 59', 68', 77', 87' w/1-0.41" spf. Total nesh & 181,836# 40/70 Wisconsin sand in			
Tubb perfs are 4648'-5010'). 22', 30', 36', 41', 46', 50', 58', the new perfs had communics Set 5-1/2" CBP @ 4380' & P ⁻ 4103', 16', 31', 47', 64', 74', 8 Total 31 holes. On 10/9/14, t Wisconsin sand in slick water Set 5-1/2" CBP @ 3960' & P ⁻ 88', 92', 3700', 12', 21', 30', 4 33 holes. Treated new perfs slick water. Set 5-1/2" CBP @ 3575' & P ⁻ 85 5-1/2" CBP	Perfed Yeso @ 4417', 22', 3 65', 70', 74' w/1-0.41" spf. ated with the existing fraced r csg & CBP to 3500 psi for 4', 92', 99', 4220', 26', 36', 4 reated new perfs w/1504 ga I csg & CBP to 3500 psi-OK .1', 52', 62', 74', 80', 90', 99', w/1488 gal 15% HCL acid & r csg & CBP to 3500 psi-OK .1' csg & CBP to 3500 psi-OK .1' csg & CBP to 3500 psi-OK	Total 27 holes. Could no perfs below in the Tubb. 5 min-OK. Perfed Yeso (46', 55', 62', 70', 83', 94', 1 15% HCL acid & fraced (5. Perfed Yeso @ 3590', 98', 3805', 14', 25', 40', 16 fraced w/23,323# 100 m (5. Perfed Yeso @ 3362', 16 fraced w/23,323# 100 m (5. Perfed Yeso @ 3362', 17 fraced w/23,323# 100 m (5. Perfed Yeso @ 3362', 17 fraced w/23,323# 100 m (5. Perfed Yeso @ 3362', 17 fraced w/23,323# 100 m (5. Perfed Yeso @ 3362', 17 fraced w/23,323# 100 m (5. Perfed Yeso @ 3362', 17 fraced w/23,323# 100 m (5. Perfed Yeso @ 3362', 17 fraced w/23,323# 100 m (5. Perfed Yeso @ 3362', 17 fraced w/23,323# 100 m (5. Perfed Yeso @ 3362', 17 fraced w/23,323# 100 m (5. Perfed Yeso @ 3362', 17 fraced w/23,323# 100 m (5. Perfed Yeso @ 3362', 17 fraced w/23,323# 100 m (5. Perfed Yeso @ 3362', 17 fraced w/23,323# 100 m (5. Perfed Yeso @ 3362', 17 fraced w/23,323# 100 m (5. Perfed Yeso @ 3362', 17 fraced w/23,323# 100 m (5. Perfed Yeso @ 3362', 17 fraced w/23,323# 100 m (5. Perfed Yeso @ 3362', 17 fraced w/23,323# 100 m (5. Perfed Yeso @ 3362', 17 fraced w/23,323# 100 m (5. Perfed Yeso @ 3362', 17 fraced w/23,323# 100 m (5. Perfed Yeso @ 3362', 17 fraced w/23,32 fraced w/2	ot load csg for breakdown. Concluded that Therefore, could not frac these perfs. @ 4034', 40', 48', 58', 66', 74', 86', 94', 4302', 16', 24', 32', 41' w/1-0.41" spf. w/23,606# 100 mesh & 192,810# 40/70 3600', 10', 18', 24', 32', 38', 46', 56', 64', 50', 59', 68', 77', 87' w/1-0.41" spf. Total nesh & 181,836# 40/70 Wisconsin sand in 67', 72', 77', 82', 87', 92', 97', 3402', 07',			
Tubb perfs are 4648'-5010'). 22', 30', 36', 41', 46', 50', 58', the new perfs had communics Set 5-1/2" CBP @ 4380' & P 4103', 16', 31', 47', 64', 74', 8 Total 31 holes. On 10/9/14, t Wisconsin sand in slick water Set 5-1/2" CBP @ 3960' & P 88', 92', 3700', 12', 21', 30', 4 33 holes. Treated new perfs slick water. Set 5-1/2" CBP @ 3575' & P 12', 17', 22', 32', 37', 42', 47',	Perfed Yeso @ 4417', 22', 165', 70', 74' w/1-0.41" spf. ated with the existing fraced r csg & CBP to 3500 psi for 4', 92', 99', 4220', 26', 36', 4 reated new perfs w/1504 ga r csg & CBP to 3500 psi-OK 1', 52', 62', 74', 80', 90', 99', w/1488 gal 15% HCL acid & r csg & CBP to 3500 psi-OK 52', 57', 62', 67', 72', 77', 82', 52', 57', 62', 67', 72', 77', 82', 52', 57', 62', 67', 72', 77', 82', 65', 57', 62', 67', 72', 77', 82', 65', 67', 72', 77', 82', 65', 67', 72', 77', 82', 65', 67', 72', 77', 82', 65', 67', 72', 77', 82', 65', 67', 72', 77', 82', 65', 67', 72', 77', 82', 65', 67', 72', 77', 82', 65', 67', 72', 77', 82', 65', 67', 72', 77', 82', 67', 72', 72', 77', 82', 67', 72', 72', 72', 72', 72', 72', 72', 7	Total 27 holes. Could no perfs below in the Tubb. 5 min-OK. Perfed Yeso (46', 55', 62', 70', 83', 94', 1 15% HCL acid & fraced (5. Perfed Yeso @ 3590', 98', 3805', 14', 25', 40', 16 fraced w/23,323# 100 m (5. Perfed Yeso @ 3362', 2', 87', 92', 97', 3502', 07	ot load csg for breakdown. Concluded that Therefore, could not frac these perfs. @ 4034', 40', 48', 58', 66', 74', 86', 94', 4302', 16', 24', 32', 41' w/1-0.41" spf. w/23,606# 100 mesh & 192,810# 40/70 3600', 10', 18', 24', 32', 38', 46', 56', 64', 50', 59', 68', 77', 87' w/1-0.41" spf. Total nesh & 181,836# 40/70 Wisconsin sand in 67', 72', 77', 82', 87', 92', 97', 3402', 07', '', 12', 17', 22', 27', 37' w/1-0.41" spf. Total			
Tubb perfs are 4648'-5010'). 22', 30', 36', 41', 46', 50', 58', the new perfs had communics Set 5-1/2" CBP @ 4380' & P 4103', 16', 31', 47', 64', 74', 8 Total 31 holes. On 10/9/14, the Wisconsin sand in slick water Set 5-1/2" CBP @ 3960' & P 88', 92', 3700', 12', 21', 30', 433 holes. Treated new perfs slick water. Set 5-1/2" CBP @ 3575' & P 12', 17', 22', 32', 37', 42', 47', 34 holes. Treated new perfs	Perfed Yeso @ 4417', 22', 165', 70', 74' w/1-0.41" spf. ated with the existing fraced r csg & CBP to 3500 psi for 4', 92', 99', 4220', 26', 36', 4 reated new perfs w/1504 ga r csg & CBP to 3500 psi-OK 1', 52', 62', 74', 80', 90', 99', w/1488 gal 15% HCL acid & r csg & CBP to 3500 psi-OK 52', 57', 62', 67', 72', 77', 82', 52', 57', 62', 67', 72', 77', 82', 52', 57', 62', 67', 72', 77', 82', 65', 57', 62', 67', 72', 77', 82', 65', 67', 72', 77', 82', 65', 67', 72', 77', 82', 65', 67', 72', 77', 82', 65', 67', 72', 77', 82', 65', 67', 72', 77', 82', 65', 67', 72', 77', 82', 65', 67', 72', 77', 82', 65', 67', 72', 77', 82', 65', 67', 72', 77', 82', 67', 72', 72', 77', 82', 67', 72', 72', 72', 72', 72', 72', 72', 7	Total 27 holes. Could no perfs below in the Tubb. 5 min-OK. Perfed Yeso (46', 55', 62', 70', 83', 94', 1 15% HCL acid & fraced (5. Perfed Yeso @ 3590', 98', 3805', 14', 25', 40', 16 fraced w/23,323# 100 m (5. Perfed Yeso @ 3362', 2', 87', 92', 97', 3502', 07	ot load csg for breakdown. Concluded that Therefore, could not frac these perfs. @ 4034', 40', 48', 58', 66', 74', 86', 94', 4302', 16', 24', 32', 41' w/1-0.41" spf. w/23,606# 100 mesh & 192,810# 40/70 3600', 10', 18', 24', 32', 38', 46', 56', 64', 50', 59', 68', 77', 87' w/1-0.41" spf. Total nesh & 181,836# 40/70 Wisconsin sand in 67', 72', 77', 82', 87', 92', 97', 3402', 07',			
Tubb perfs are 4648'-5010'). 22', 30', 36', 41', 46', 50', 58', the new perfs had communic. Set 5-1/2" CBP @ 4380' & P 4103', 16', 31', 47', 64', 74', 8 Total 31 holes. On 10/9/14, t Wisconsin sand in slick water Set 5-1/2" CBP @ 3960' & P 88', 92', 3700', 12', 21', 30', 4 33 holes. Treated new perfs slick water. Set 5-1/2" CBP @ 3575' & P 12', 17', 22', 32', 37', 42', 47', 34 holes. Treated new perfs slick water.	Perfed Yeso @ 4417', 22', 55', 70', 74' w/1-0.41" spf. atted with the existing fraced r csg & CBP to 3500 psi for 4', 92', 99', 4220', 26', 36', 4 reated new perfs w/1504 ga. r csg & CBP to 3500 psi-OK 1', 52', 62', 74', 80', 90', 99', w/1488 gal 15% HCL acid & r csg & CBP to 3500 psi-OK 52', 57', 62', 67', 72', 77', 82 w/1493 gal 15% HCL acid & w/1493 gal 15% HCL acid &	Total 27 holes. Could no perfs below in the Tubb. 5 min-OK. Perfed Yeso (46', 55', 62', 70', 83', 94', 1 15% HCL acid & fraced (5. Perfed Yeso @ 3590', 98', 3805', 14', 25', 40', 16 fraced w/23,323# 100 m (5. Perfed Yeso @ 3362', 2', 87', 92', 97', 3502', 07 a fraced w/11,404# 100 m	ot load csg for breakdown. Concluded that Therefore, could not frac these perfs. @ 4034', 40', 48', 58', 66', 74', 86', 94', 4302', 16', 24', 32', 41' w/1-0.41" spf. w/23,606# 100 mesh & 192,810# 40/70 3600', 10', 18', 24', 32', 38', 46', 56', 64', 50', 59', 68', 77', 87' w/1-0.41" spf. Total nesh & 181,836# 40/70 Wisconsin sand in 67', 72', 77', 82', 87', 92', 97', 3402', 07', ', 12', 17', 22', 27', 37' w/1-0.41" spf. Total nesh & 103,222# 40/70 Wisconsin sand in			
Tubb perfs are 4648'-5010'). 22', 30', 36', 41', 46', 50', 58', the new perfs had communic. Set 5-1/2" CBP @ 4380' & P 4103', 16', 31', 47', 64', 74', 8 Total 31 holes. On 10/9/14, t Wisconsin sand in slick water. Set 5-1/2" CBP @ 3960' & P 88', 92', 3700', 12', 21', 30', 4 33 holes. Treated new perfs slick water. Set 5-1/2" CBP @ 3575' & P 12', 17', 22', 32', 37', 42', 47', 34 holes. Treated new perfs slick water. On 10/10/14, MIRUSU. Drille	Perfed Yeso @ 4417', 22', 165', 70', 74' w/1-0.41" spf. atted with the existing fraced r csg & CBP to 3500 psi for 4', 92', 99', 4220', 26', 36', 4' reated new perfs w/1504 ga T csg & CBP to 3500 psi-OK 1', 52', 62', 74', 80', 90', 99', w/1488 gal 15% HCL acid & Csg & CBP to 3500 psi-OK 52', 57', 62', 67', 72', 77', 8' w/1493 gal 15% HCL acid & cd CBPs @ 3575, 3960' & 4' cd CBPs @ 3575, 3960' & 4'	Total 27 holes. Could no perfs below in the Tubb. 5 min-OK. Perfed Yeso 66', 55', 62', 70', 83', 94', 115% HCL acid & fraced 6. Perfed Yeso @ 3590', 98', 3805', 14', 25', 40', 6 fraced w/23,323# 100 m 6. Perfed Yeso @ 3362', 2', 87', 92', 97', 3502', 07 for fraced w/11,404# 100 m 6380' & CO to CBP @ 461	ot load csg for breakdown. Concluded that Therefore, could not frac these perfs. @ 4034', 40', 48', 58', 66', 74', 86', 94', 4302', 16', 24', 32', 41' w/1-0.41" spf. w/23,606# 100 mesh & 192,810# 40/70 3600', 10', 18', 24', 32', 38', 46', 56', 64', 50', 59', 68', 77', 87' w/1-0.41" spf. Total nesh & 181,836# 40/70 Wisconsin sand in 67', 72', 77', 82', 87', 92', 97', 3402', 07', ', 12', 17', 22', 27', 37' w/1-0.41" spf. Total nesh & 103,222# 40/70 Wisconsin sand in 10'. On 10/13/14, landed ESP on 2-7/8"			
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