

NM OIL CONSERVATION DIVISION

OCT 2014

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-015-41846

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Goldenchild 6 State SWD

8. Well Number

1

9. OGRID Number

005380

10. Pool name or Wildcat

SWD; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐Gas Well ☐

Other Salt Water Disposal

2. Name of Operator

XTO Energy, Inc.

3. Address of Operator

500 W. Illinois, Ste. 100 Midland, TX 79701

4. Well Location

Unit Letter P : 800 feet from the South line and 330 feet from the East lineSection 6 Township 25S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

2999' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: New Drill ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/22/14: MIRUP - perform Step Rate test 05/28/14: Acidized w/ 2000 gals of 15% HCL

07/08/14: Surf csg has 24 bpd water flow to test tank. 24 hr surf casing SI press 150 psi

07/09/14: left tubing flowing to tanks- RDMO PU wait on injection/disposal approval prior to

disposal-chart attached 08/03/14: RU Halliburton cement, perform Braden head sqz between 13 3/8" to 9 5/8",

pumped 420sx 14.8# halcem 08/26/14: Performed MIT on the 9 5/8" by 13 3/8" csg. Held 500 psi for 30 min

A closed loop system was used to perform this operation.

Spud Date:

02/20/2014

Rig Release Date:

05/04/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tessa Fitzhugh

TITLE

Regulatory Analyst

DATE 10/09/2014

Type or print name Tessa Fitzhugh

E-mail address:

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PHONE 432-620-4336

For State Use Only

APPROVED BY

L. Dade

TITLE

Dis. H. Supervisor

DATE

10/24/14

Conditions of Approval (if any):