Office Office	State of New M			Form C-103	
<u>District I</u> – (575) 393-6161			Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283				5-42085	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STATE FEE		
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas I	Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	CES AND REPORTS ON WELL	S	7. Lease Name or U	nit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Darthrow State		
PROPOSALS.)	ATION FOR PERMIT" (FORM C-101)	FOR SUCH			
1. Type of Well: Oil Well Gas Well Other			8. Well Number		
				2H	
2. Name of Operator COG Operating LLC			9. OGRID Number 229137		
3. Address of Operator			10. Pool name or Wildcat		
2208 W. Main Street, Artesia, NM 88210			Wildcat; Bone Spring		
4. Well Location			1		
Unit Letter D:	400 feet from theNo	orth line and	190 feet from the	West line	
Section 19	Township 20S	Range 30E	NMPM	Eddy County	
Section	11. Elevation (Show whether D			Eddy County	
	,	9' GR			
12. Check A	ppropriate Box to Indicate I	Nature of Notice,	Report or Other D	ata	
NOTICE OF IN			SSEQUENT REPO		
PERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WOR	_	LTERING CASING	
TEMPORARILY ABANDON DULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		AND A	
DOWNHOLE COMMINGLE	MIGETIT EE GOIMTE	ONOING/OEMEN	11 00B		
CLOSED-LOOP SYSTEM					
OTHER:			Completion Operatio		
	eted operations. (Clearly state al				
of starting any proposed wor	rk). SEE RULE 19.15.7.14 NMA	AC. For Multiple Co	ompletions: Attach wel	lbore diagram of	
proposed completion of reco	mpietion.			•	
7/21/14 to 7/25/14 MIRU. Test 9 5/				ins. Good test.	
Drill out cmt, FC, FS & 5' new forms		3			
<b>8/21/14 to 9/4/14</b> Set CBP @ 12610	'. Perforate Bone Spring 8551-12	2585' (504). Acdz v	v/79532 gal 7 1/2% aci	d. Frac with	
6379422# sand & 4185426 gal fluid.					
9/15/14 to 9/16/14 Drilled out CFP's	& CBP @ 12610'. Circulated c	lean.	•		
<b>9/19/14</b> Set 2 7/8" 6.5# L-80 tbg @ 3	7940'. Placed well on nump.		N	M OIL CONSERVATION	
<i>y</i> ,	y to transce were on pump.			ARTESIA DISTRICT	
	·			OCT <b>2 1 2014</b>	
Spud Date: 6/20/14	Rig Release I	Date:	7/11/14		
				DECETVED	
·				RECEIVED	
I hereby certify that the information	above is true and complete to the	best of my knowleds	ge and belief.	- <del></del>	
l l	\			•	
SIGNATURE	TITLE:	Regulatory Analyst	DA'	TE: <u>10/16/14</u>	
Type or print name: Stormi Dav	is E-mail addre	ess: <u>sdavis@conch</u>	no.com PHO	ONE: (575) 748-6946	
For State Use Only	1				
	3d/0 /	TIN M.	- A	all relat	
APPROVED BY:	TITLE T	Val ifeli	DATE	10/24/14	
Conditions of Approval (if any):		•			