(August 2007) DI	UNITED STATES	NTERIOR 911 C LINCE CEPPER	DIVISION	OMB N	APPROVED O. 1004-0135 July 31, 2010	
		RTS ON WELLS		 Lease Serial No. NMNM4433 		
Do not use th abandoned we	is form for proposals to II. Use form 3160-3 (API	drill or to re-enter an D) for such proposals.		6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.		7. If Unit or CA/Agre	ement, Name and/or	
1. Type of Well		· · · ·		8. Well Name and No. CALGARY FEDE		
Oil Well Gas Well Other Arree of Operator MACK ENERGY CORPORATION E-Mail: JERRYS@MEC.COM				9. API Well No. 30-005-64199-0		
3a. Address P.O. BOX 960 ARTESIA, NM 88211-0960		3b. Phone No. (include area code) Ph: 575-748-1288 Fx: 575-746-9539		10. Field and Pool, or Exploratory ROUND TANK-SAN ANDRES		
4. Location of Well (Footage, Sec., 1	C., R., M., or Survey Description,		· · ·	11. County or Parish,	and State	
Sec 24 T15S R28E NESE 1650FSL 990FEL				CHAVES COU	NTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE NATURE OF N	IOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION	· · · · · · · · · · · · · · · · · · ·		
□ Notice of Intent	Acidize	Deepen	Product	on (Start/Resume)	Water Shut-	
Subsequent Report	☐ Alter Casing	Fracture Treat	🗖 Reclama		U Well Integri	
- ·	Casing Repair	New Construction	Recomp		☑ Other Drilling Opera	
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	U Tempora	arily Abandon Jisposal		
ST&C @ 421'. Cement w/ 50	@ 5:30pm. TD 12 1/4" ho sx Scavenger 11# C2% ci hrs tst BOP/CSG to 2000	le @ 421'. RIH w/ 10jts 8 5/8" nt, Lead 100sx RFC C15%, T # for 30 mins, held ok. ', 17#, L-80, LT&C @ 3391'. (ail 350sx C	250sx		
10/10/2014 TD 7 7/8" hole @ Class C 4%, tail 400sx PVL.				dok -		
10/10/2014 TD 7 7/8" hole @ Class C 4%, tail 400sx PVL.	2am. Circ 129sx. WOC 1	2 hrs tested csg to 1500# for 3	30 mins, hei	NM	OIL CONSE	
10/10/2014 TD 7 7/8" hole @ Class C 4%, tail 400sx PVL. 10/11/2014 Plug down @ 3:42	2am. Circ 129sx. WOC 1	2 hrs tested csg to 1500# for $\frac{1}{2}$	30 mins, hel	NM	OIL CONSEI	
10/10/2014 TD 7 7/8" hole @ Class C 4%, tail 400sx PVL. 10/11/2014 Plug down @ 3:42		2 hrs tested csg to 1500# for 3	30 mins, he	NM	OIL CONSEI ARTESIA DISTR OCT 2920	
10/10/2014 TD 7 7/8" hole @ Class C 4%, tail 400sx PVL. 10/11/2014 Plug down @ 3:42	ROD 10	2 hrs tested csg to 1500# for 3	30 mins, hei	NM	OIL CONSEI ARTESIA DISTR OCT 2920	
10/10/2014 TD 7 7/8" hole @ Class C 4%, tail 400sx PVL. 10/11/2014 Plug down @ 3:42 10/12/2014 Released Rig.	s true and correct. Electronic Submission #2 For MACK ENE	272009 verified by the BLM Well RGY CORPORATION, sent to the	I Information he Roswell	<i>N</i> ₩ System	OIL CONSEI ARTESIA DISTR OCT 2920 RECEIVED	
10/10/2014 TD 7 7/8" hole @ Class C 4%, tail 400sx PVL. 10/11/2014 Plug down @ 3:42 10/12/2014 Released Rig.	true and correct. Electronic Submission #2 For MACK ENE ed to AFMSS for processing	272009 verified by the BLM Well RGY CORPORATION, sent to ti by BEVERLY WEATHERFORD	I Information he Roswell	<i>₩₩</i> System 14 (15BMW0042SE)	OIL CONSEP ARTESIA DISTR OCT 2920 RECEIVED	
10/10/2014 TD 7 7/8" hole @ Class C 4%, tail 400sx PVL. 10/11/2014 Plug down @ 3:42 10/12/2014 Released Rig. 14. Thereby certify that the foregoing is Committee	strue and correct. Electronic Submission #2 For MACK ENE to AFMSS for processing /EAVER	272009 verified by the BLM Well RGY CORPORATION, sent to ti by BEVERLY WEATHERFORD	I Information he Roswell o n 10/22/20 CTION CLE	<i>₩₩</i> System 14 (15BMW0042SE)	OIL CONSEI ARTESIA DISTR OCT 2920 RECEIVED	
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10/10/2014 TD 7 7/8" hole @ Class C 4%, tail 400sx PVL. 10/11/2014 Plug down @ 3:42 10/12/2014 Released Rig. 14. Thereby certify that the foregoing is Committe Name (Printed/Typed) DEANA W Signature (Electronic S	Acceleration of this notice does attack in the second correct. Electronic Submission #2 For MACK ENE of to AFMSS for processing /EAVER Submission) THIS SPACE FO	272009 verified by the BLM Well RGY CORPORATION, sent to th by BEVERLY WEATHERFORD Title PRODU Date 10/20/20 PR FEDERAL OR STATE O	Information he Roswell o on 10/22/20 CTION CLE 014 DFFICE US	₩₩ System 14 (15BMW0042SE) RK	OCT 2920 <u>RECEIVED</u>	
10/10/2014 TD 7 7/8" hole @ Class C 4%, tail 400sx PVL. 10/11/2014 Plug down @ 3:42 10/12/2014 Released Rig. 14. Thereby certify that the foregoing is Committe Name (Printed/Typed) DEANA W Signature (Electronic S Approved By Conditions of approval, if any, are attache sertify that the applicant holds legal or equ	d. Approval of this notice does intable title to those rights in the ict operations thereon.	272009 verified by the BLM Well RGY CORPORATION, sent to the by BEVERL WEATHERFORD Title PRODU Date 10/20/20 PR FEDERAL OR STATE O Title SAL Not warrant or subject lease Office	Information he Roswell on 10/22/20 CTION CLE 014 DFFICE US / PS Roswe	NW System 14 (15BMW0042SE) RK SE SE	OCT 2920 <u>RECEIVED</u>	

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Revisions to Operator-Submitted EC Data for Sundry Notice #272009

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM4433	NMNM4433
Agreement:		
Operator:	MACK ENERGY CORPORATION P.O. BOX 960 ARTESIA, NM 88210 Ph: 575-748-1288	MACK ENERGY CORPORATION P.O. BOX 960 ARTESIA, NM 88211-0960 Ph: 505-748-3436
Admin Contact:	ROBERT CHASE VICE PRESIDENT E-Mail: JERRYS@MEC.COM	ROBERT CHASE VICE PRESIDENT E-Mail: JERRYS@MEC.COM
	Ph: 575-748-1288 Fx: 575-746-9539	Ph: 575-748-1288 Fx: 575-746-9539
Tech Contact:	DEANA WEAVER PRODUCTION CLERK E-Mail: DWEAVER@MEC.COM	DEANA WEAVER PRODUCTION CLERK E-Mail: DWEAVER@MEC.COM
	Ph: 575-748-1288 Fx: 575-746-9539	Ph: 575-748-1288 Fx: 575-746-9539
Location: State: County:	NM CHAVES	NM CHAVES
Field/Pool:	ROUND TANK SAN ANDRES	ROUND TANK-SAN ANDRES
Well/Facility:	CALGARY FEDERAL 2 Sec 24 T15S R28E NESE 1650FSL 990FEL	CALGARY FEDERAL 2 Sec 24 T15S R28E NESE 1650FSL 990FEL