

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico NM OIL CONSERVATION Energy, Minerals and Natural Resources ARTESIA DISTRICT OCT 20 2014 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED			Form C-105 July 17, 2008		
		1. WELL API NO. 30-015-41732					
		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Goldenchild 6 State					
		6. Well Number 2					
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator XTO Energy Inc.				9. OGRID Number 005380			
10. Address of Operator 500 W. Illinois Midland, TX 79701				11. Pool name or Wildcat WILLOW LAKE DELAWARE			
12. Location	Unit Letter	Section	Township	Range	Lot		
Surface:	O	6	25S	29E			
BH:							
13. Date Spudded 04/09/2014	14. Date T.D. Reached 04/18/2014	15. Date Rig Released 04/20/2014		16. Date Completed (Ready to Produce) 7/29/2014			
17. Elevations (DF & RKB, RT, GR, etc.) 2884' GL							
18. Total Measured Depth of Well 5300'		19. Plug Back Measured Depth 5236'		20. Was Directional Survey Made Deviation			
21. Type Electric and Other Logs Run GR/CCL/CBL							
22. Producing Interval(s), of this completion - Top, Bottom, Name 3394-3402' Bell Canyon							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24#	568'	12 1/4"	840sx C1 C	None		
5 1/2"	17#	5300'	7 7/8"	2000sx C1 C			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET		
26. Perforation record (interval, size, and number) 3397-3402', 21 shots, 4SPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
			3397-3402 Acid: 750gals 15% HCL				
			3397-3402 Frac: 6 Stages w/41,454bbls SW &				
			30,320lbs 16/30 Garnet Sand				
28. PRODUCTION							
Date First Production 05/23/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) 4" ESP			Well Status (Prod. or Shut-in) Producing		
Date of Test 9/17/2014	Hours Tested 24	Choke Size 10.0/64	Prod'n For Test Period	Oil - Bbl. 21	Gas - MCF 67		
				Water - Bbl. 568	Gas - Oil Ratio 3190.48		
Flow Tubing Press. 50.00	Casing Pressure 80.00	Calculated 24-Hour Rate	Oil - Bbl. 21	Gas - MCF 67	Water - Bbl. 568		
					Oil Gravity - API -(Corr.) 41.82		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					30. Test Witnessed By		
31. List Attachments C-102, C-103, C-104, CCL/GR/CBL, Deviation Rpt, Wellbore Diagram							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD: 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature Stephanie Rabadue		Printed Name STEPHANIE RABADUE		Title Regulatory Analyst			
E-mail address stephanie.rabadue@xtoenergy.com		Date 09/20/2014					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon 5165	T. Ojo Alamo	T. Penn. "B"
T. Salt 1186	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2684	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 2737	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from _____ to _____

No. 2, from to

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

GOLDENCHILD 6 STATE #2

990' FSL & 2210' FEL
SEC 6, T251, R293
EDDY CO, NM
API: 30-015-41732

14" CONDUCTOR @ 75'.
CMT'D W/19SX, CALC.
16" HOLE.

ELEV: GL: 2884'
KB: 2897'
AGL: 13'

11" HOLE

8-5/8", 24#, J-55 CSG SET @ 568'.
STAGE 1: 325 SX. NO RETURNS.
STAGE 2: 1" 840 SX. CIRC 30 SX TO
SURF (TS).

34' MJ @ 2595'

TOC @ 3260' (CBL)

BELL CANYON PERFS: 3397'-
3402', 4SPF, 21 SHOTS

7-7/8" HOLE

MKR JT @ 5084'.

5-1/2", 17#, J-55 CSG SET @ 5300'. FC
@ 5254'. FS @ 5299'. CMT'D W/2000
SX. NO RETURNS. TOC @ 3260' (CBL)

PBTD: 5236' (WL)
TD: 5300'