

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-05449
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name TURNER B
4. Well Location Unit Letter <u>I</u> :1980 feet from the <u>S</u> line and <u>660</u> feet from the <u>E</u> line Section <u>29</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>EDDY</u> County		8. Well Number 062
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3752' GL		9. OGRID Number 269324
		10. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
---	--	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19:15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN PROPOSES TO CLEAN OUT AND POTENTIALLY ACIDIZE WELL. PERFORM STEP RATE TEST (100 BPD INCREASING INTERVALS, HELD 30 MIN AT EACH STEP) WITH THE INTENT OF ESTABLISHING FORMATION PARTING PRESSURE IN ORDER TO INCREASE THE MASIP OF SUBJECT WELL AND DIRECT OFFSETS: SKELLY UNIT #301 (30-015-29496), SKELLY UNIT #100 (30-015-05432), TURNER B #055 (30-015-05444), TURNER B #061 (30-015-05448).

*LINN'S GRAYBURG JACKSON MASIP PROPOSAL PLAN & SRT'S WERE REVIEWED ON 10/6/14 BY THE SANTA FE OFFICE AND ARE CONSIDERED TO BE A VIABLE PLAN.

*SEE ATTACHED WELLBORE DIAGRAM

NM OIL CONSERVATION
 ARTESIA DISTRICT

OCT 30 2014

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura A. Moreno TITLE REG COMPLIANCE ADVISOR DATE 10-23-2014

Type or print name LAURA A. MORENO E-mail address: lmoreno@linnenergy.com PHONE: 713-904-6657

For State Use Only

APPROVED BY: Rebecca Lucas TITLE COMPLIANCE OFFICER DATE 10/30/14
 Conditions of Approval (if any):



NM Sundry Schematic

Well Name: **TURNER B 62 INJ**

API/UWI 3001505449	Field Name PB-GRAYBURG	County Eddy	State/Prov NM	Section 29	Township 017-S	Range 031-E	Survey	Block
Ground Elevation (ft) 3,769.00	Orig KB Elev (ft) 3,783.00	KB-Grd (ft) 14.00	Initial Spud Date 6/13/1956	Rig Release Date	TD Date 7/29/1959	Latitude (°) 32° 48' 13.572" N	Longitude (°) 103° 53' 5.208" W	Operated? Yes

Original Hole, 9/19/2014 3:35:29 PM

Original Hole Data

MD- (ftKB)	Vertical schematic (actual)	Casing Strings
-4.9		Run Date: 6/13/1959 Casing Description: Surface Set Depth (ftKB): 648.0
0.0		Run Date: 6/21/1959 Casing Description: Production Set Depth (ftKB): 3,690.0
14.1		Cement Stages
180.1		Des: Surface Casing Cement Top (ftKB): 180.0 Btm (ftKB): 648.0 Com: Cemented w/ 100 sxs
648.0		Des: Production Casing Cement Top (ftKB): 3,000.0 Btm (ftKB): 3,690.0 Com: Cemented w/ 100 sxs
3,000.0		Tubing Strings
3,160.1		Tubing Description: Tubing Run Date: 1/5/1998 Set Depth (ftKB): 3,165.0
3,165.0		Other In Hole
3,214.9		Description: Top (ftKB) Btm (ftKB) OD (in) Run Date Comment
3,274.9		

8 5/8; Surface; Casing;
14.0-648.0
Wellbore; 10; 14.0-648.0
Surface Casing Cement;
180.0-648.0

5 1/2; Production; Casing;
14.0-3,690.0
Wellbore; 8; 648.0-
3,690.0

Packer set @ 3165'

Wellbore; 3,690.0
Production Casing
Cement; 3,000.0-3,690.0