Submit 1 Copy To Appropriate District Office District I = (575) 393-6161	State of New Mexico		Form C-103 Revised August 1, 2011 WELL API NO. 30-015-41292 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.			
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283						
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410						
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sama Pe, Ivi	VI 87303	6. State Oil &	Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name			
PROPOSALS.) 1. Type of Well: Oil Well ✓ Gas Well ☐ Other				Kayro 4 State Com 8. Well Number 1H		
Name of Operator Devon Energy Production Company, L.P.			9. OGRID Number 6137			
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102			10. Pool name or Wildcat Willow Lake; Bone Spring			
4. Well Location			•	now take, bone spin	'5	
Unit Letter B		North line and		from theEast	line Eddy	
Section 4	Township 25S 11. Elevation (Show whethe	Range 28E r DR, RKB, RT, GR, etc.,	NMPM	County	Euuy	
		GL: 3001'	14.			
12. Check	Appropriate Box to Indica	te Nature of Notice,	Report or Oth	ier Data		
	NTENTION TO:		•	REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K 🗆] ALTERING CAS		
TEMPORARILY ABANDON DULL OR ALTER CASING	│ CHANGE PLANS	COMMENCE DRI] PANDA		
DOWNHOLE COMMINGLE		CASING/CEIVIEN	1 000	I		
OTHER:	Г	OTHER:	Com	pletion	7	
13. Describe proposed or com	pleted operations. (Clearly stat	e all pertinent details, and	d give pertinent o	dates, including estir		
proposed completion or re	ork). SEE RULE 19.15.7.14 N completion.	IMAC. FOR MURIPIE CO	mpietions: Attac	in wellbore diagram	Oľ	
			,			
			·			
7/29/14-9/1/14: MIRU WL & PT. TIH &	ran CBL, found ETOC @ 990'. TI	H w/pump through frac p	lug and guns. Perl	f Bone Spring, 8200'-	12561',	
total 768 holes. Frac'd 8200'-12561' in 2,169,760# 20/40 SLC. ND frac, MIRU F				55,560# 40/70 White,	•	
2,103,700# 20,40 Sec. No 11ac, Mino 1	o, No bot, bo plugs & co to t	010 12304 . CHC, 1 WO, N		OIL CONSERV	/ATION	
Λ				ARTESIA DISTRI	CT	
They be not I	7			SEP 2 4 2014	4	
1	× 1- 00	v		DECEN		
Solve Record? Report Trensure tests on all casing Thereby certify that the information above is true and complete to the best of my knowledge and belief.				RECEIVED		
	strengs	<i>U</i>				
I hereby certify that the information	above is true and/complete to	the best of my knowledge	e and belief.			
SIGNATURE : Megan M	manie TITLE_	Regulatory Compliance A	nalyst	DATE9/23/2014		
Type or print name Megan Morav	ec E-mail ac	ldress: megan.morave	c@dvn.com	PHONE:		
For State Use Only		A 72 S.		_		
APPROVED BY:	TITLE &	Vs H Spens	<u> </u>	DATE 9-26-3	074	

Conditions of Approval (if any):