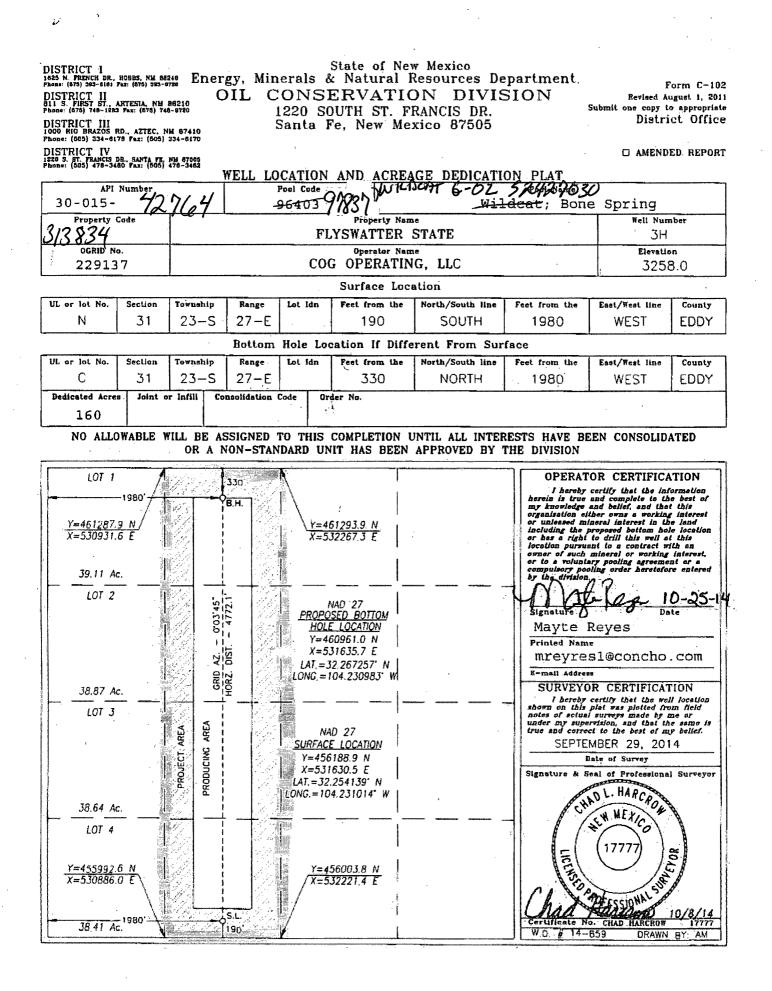
IZARCLI 1625 N. Freech Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 814 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720				State of New Mexico Energy Minerals and Natural Resources				
<ul> <li>Phone: (575) 748-</li> <li><u>District HI</u></li> <li>1000 Rio Brazos B</li> </ul>					nservation Divisio			
Phone: (505) 334-0 District IV				1220 S	outh St. Francis Di	<b>f.</b>		
1220 S, St. Francis Phone: (505) 476-;				San	ta Fe, NM 87505			
APPLI	<u>CATIO</u>	N FOF	PERMIT		NTER, DEEPEN	in the second se		a and a second
			COG Opera 2208 West N Artesia, NN	ating LLC Aain Street	•	20-0	229137	
* Prope	rty Code 3	1383	4	<sup>2</sup> Property Flyswatte				Well No 3H
				<sup>7.</sup> Surface l	Location	۰.		
til⊸Loi N	Section 31	Township 235	Range 27E		from N/S Line 90 South	Feet From 1980	E/W Line West	County Eddy
	1			Bottom Hole Location		1,130		
UL - Lot	Section	Township	Range	Lot Idn Fee	from N/S Line	Feet From	E/W Line	County
С	31	238	27E		30 North	1980	West	Eddy
INING	-61	52 5	2427030;	* Pool Info           KS         Pool Name	rmation			2 Pool Code
-Wildenti-Bone S		12 50		· · · · · · · · · · · · · · · · · · ·			7783	-96403-
<sup>11</sup> Work Type		12 Well Type	Additional Well Information		<sup>14</sup> Lease Type	" G	round Level Elevation	
15 Mi	Natt Walt <sup>19</sup> Multiple		17 Proposed Dept		mation.	State <sup>19</sup> Contractor		2358 0' 29 Spud Date
Depth to Grou	nd water		13218' Dis	tance from nearest fresh wat	er well	Distance to	nearest surfac	11/1/2014 c water
We will be a	using a close	ed-loop sy	stem in liev of line			I	-	
			·····	<sup>1.</sup> Proposed Casing ar	1			
Туре	Hole Size		Casing Size	Casing Weight/ft	Setting Depth		Sacks of Cement Estimated TOC	
	Surface 17.5		13.375	48	350		375 0	
<u> </u>	Intrmd 12.25		9.625	36	1990	700	700 0	
Pilot Hole Plug	Pilot Hole Plug t 8.75		-	•	10920	100 10720		10720
Pilot Hole Plug	Pilot Hole Plug 2 8.75		*	.•	10056	. 150		9756
Pilot Hole Plug	Pilot Hole Plug 3 8.75		•	•	8866	. 460		7966
> Production	8.	75	5.5	17	13218	2410		1690
Drill 17, 1/2"	10000-150	' w/ French -			Additional Commen		Hura 1"	and Cluss C 20
					d brine water, Run.9-5/8" 3	÷	-	-
					20' - 10920', 150 sx plug f/ 9			
					asing to TD and cement in c		•	•
			2	<sup>2</sup> Proposed Blowout 1	Prevention Program	1.		
Туре				Working Pressure	Test Pressure		Manufacturer	
<sup>23.</sup> 1 hereby certify that the information given above is t			ion niven above is	5000				Cameron
best of my kn	owledge and	d belief.			· OIL	CONSERVATI	ION DIVIS	SION
19.15.14.9 (B				4.9 (A) NMAC 🛛 and/or	Approved By:	/ Ohn	an I	
Signature:	Masta P		vi re	y-		Geni	odisi	
Printed name: Mayte Reyes Title: Regulatory Analyst					Title: GCOIOGISL Approved Date: 10-29-20//Expiration Date: 10-29-20/6			
E-mail Addre			com	-			nration Date:	iv ai will
Date: 10/25/2		~ sometto.	Phone: 575-	748-6945	Conditions_of_Approval	Attached	-	
L		******	1 mone. 575.		ADDIOVAL			

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Please provide proposed directional survey as a part of APD



## Permit Conditions of Approval

## API: 30-015-42764 / COG Oper / Flyswatter State #3H

<u>``</u>	
OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.