August 2007)	B SUNDRY Do not use th	to drill or to re-en	NTERIOR OCD Artesia GEMENT RTS ON WELLS drill or to re-enter an		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM112931 6. If Indian, Allottee or Tribe Name			
abandoned well. Use form 3160-3 (APD) for such propo 							ement, Name and/or No.	
1. Type of Well			uctions on revers	e side.		8. Well Name and No.	· · · · · · · · · · · · · · · · · · ·	
🛛 Oil Well 🔲 Gas Well 🔲 Other						BIG SINKS 1 A2 PA FED COM 1H		
2. Name of Operator Contact: JACKIE LATHAN MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com						9. API Well No. 30-015-42694-00-X1		
3a. Address P O BOX 5270 HOBBS, NM 88241			3b. Phone No. (include area code) Ph: 575-393-5905			10. Field and Pool, or Exploratory JENNINGS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description			on)	1)			11. County or Parish, and State	
Sec 12 T26S R31E NENE 465FNL 330FEL 32.063472 N Lat, 103.723661 W Lon						EDDY COUNTY, NM		
]	12. CHECK APP	ROPRIATE BOX(ES)	TO INDICATE NA	ATURE OF N	OTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF S	SUBMISSION		·	TYPE OF ACTION				
🛛 Notice of I	Intent	🗖 Acidize				duction (Start/Resume) 🔲 Water Shut-		
Subsequer	nt Report	Alter Casing	—			ition	Uther	
_ ,	-	 Casing Repair Change Plans 	 New Construction Recor Plug and Abandon Temp 			Thange to Ori	Other Change to Original A	
☐ Final Abandonment Notice							PD ·	
If the proposal Attach the Bon	is to deepen directionand under which the wor	Convert to Injection eration (clearly state all pertin ally or recomplete horizontall k will be performed or provid	ent details, including es y, give subsurface locat de the Bond No. on file	stimated starting of tions and measure with BLM/BIA.	late of any pr d and true ve Required sub	oposed work and approx- tical depths of all pertin sequent reports shall be	ent markers and zones. filed within 30 days	
If the proposal Attach the Bon following com testing has bee determined tha Please see If you have a Bond on file:	is to deepen directiona d under which the woi pletion of the involved n completed. Final At at the site is ready for fi attached casing ch any questions, ple : NM1693 nationw	eration (clearly state all pertin illy or recomplete horizontall k will be performed or provic operations. If the operation andonment Notices shall be f nal inspection.)	ent details, including e: y, give subsurface locat de the Bond No. on file results in a multiple cor filed only after all requi	stimated starting of tions and measure with BLM/BIA. mpletion or recom	date of any pr d and true ve Required sub pletion in a n g reclamation	oposed work and approx tical depths of all pertin sequent reports shall be ew interval, a Form 316 , have been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has	
If the proposal Attach the Bon following com testing has bee determined tha Please see If you have a Bond on file: Bond on file:	is to deepen direction: nd under which the woi pletion of the involved in completed. Final At attached casing ch any questions, ple : NM1693 nationw : 22015694 nation	eration (clearly state all pertin lly or recomplete horizontall k will be performed or provid operations. If the operation andonment Notices shall be f nal inspection.) hanges. ase call Sean Puryear. ide & NMB000919 wide & 022041703 State	ent details, including e: y, give subsurface locat de the Bond No. on file results in a multiple cor filed only after all requi	stimated starting of tions and measure with BLM/BIA. mpletion or recom irements, includin	date of any pr d and true ve Required sub pletion in a n g reclamation	oposed work and approx tical depths of all pertin sequent reports shall be ew interval, a Form 316 , have been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has A OIL CONSERVAT ARTESIA DISTRICT	
If the proposal Attach the Bon following com testing has bee determined tha Please see If you have a Bond on file: Bond on file:	is to deepen direction: nd under which the woi pletion of the involved in completed. Final At attached casing ch any questions, ple : NM1693 nationw : 22015694 nation Gradient fy that the foregoing is	eration (clearly state all pertin illy or recomplete horizontall will be performed or provite operations. If the operation andonment Notices shall be f nal inspection.) hanges. ase call Sean Puryear. ide & NMB000919 wide & 022041703 State State State Composition of the state composition of the s	ent details, including en y, give subsurface locat de the Bond No. on file results in a multiple cor filed only after all requi AC ewide CDA #272418 verified by JENE OIL COMPAN	stimated starting of tions and measure with BLM/BIA. mpletion or recom irements, includin CCEPTED NMO	date of any pr date of any pr Required sub pletion in a n g reclamation fOT TECC CD 109 10'	oposed work and approx tical depths of all pertin sequent reports shall be ew interval, a Form 316 , have been completed, a Drd NN D14 D14 System	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has A OIL CONSERVAT ARTESIA DISTRICT OCT 27 2014	
If the proposal Attach the Bon following com testing has bee determined tha Please see If you have a Bond on file: Bond on file:	is to deepen direction: nd under which the woi pletion of the involved in completed. Final At attached casing ch any questions, ple : NM1693 nationw : 22015694 nation Gradient fy that the foregoing is	eration (clearly state all pertin illy or recomplete horizontall operations. If the operation andonment Notices shall be f nal inspection.) hanges. ase call Sean Puryear. ide & NMB000919 wide & 022041703 State Wide & 022041703 State Electronic Submission For MEWBOU ted to AFMSS for process	ent details, including en y, give subsurface locat de the Bond No. on file results in a multiple cor filed only after all requi AC ewide CDA #272418 verified by JENE OIL COMPAN	stimated starting of tions and measure with BLM/BIA. mpletion or recom irements, includin CCEPTED NMO	date of any pr date of any pr Required sub pletion in a n g reclamation fOT TECC CD 109 10'	oposed work and approx tical depths of all pertin sequent reports shall be ew interval, a Form 316 , have been completed, a DICI NIN DICI NIN DICI NIN DICI NIN System (15CRW0010SE)	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has A OIL CONSERVAT ARTESIA DISTRICT OCT 27 2014	
If the proposal Attach the Bon following com testing has bee determined tha Please see If you have a Bond on file: Bond on file:	is to deepen directiona dunder which the woi pletion of the involved in completed. Final At at the site is ready for fi attached casing ch any questions, ple : NM1693 nationw : 22015694 nation	eration (clearly state all pertin illy or recomplete horizontall k will be performed or provid operations. If the operation andonment Notices shall be f nal inspection.) hanges. ase call Sean Puryear. ide & NMB000919 wide & 022041703 State Wide & 022041703 State Electronic Submission For MEWBOL ted to AFMSS for process RYEAR	ent details, including ex y, give subsurface locat de the Bond No. on file results in a multiple cor filed only after all requi AC ewide #272418 verified by JRNE OIL COMPANY sing by CHRISTOPH	stimated starting of tions and measure with BLM/BIA. mpletion or recom irements, includin CCEDIED NMO	tate of any pr dand true ve Required sub pletion in a n g reclamation fOT FEC DC 109 100 100 100 102 102 102 102 102 102 102	oposed work and approx tical depths of all pertin sequent reports shall be ew interval, a Form 316 , have been completed, i DICI NN DICI NN	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has A OIL CONSERVAT ARTESIA DISTRICT OCT 27 2014	
If the proposal Attach the Bon following com testing has bee determined tha Please see a If you have a Bond on file: Bond on file: 14. I hereby certif Name (Printed/	is to deepen direction: nd under which the woi pletion of the involved in completed. Final At attached casing ch any questions, ple : NM1693 nationw : 22015694 nation fy that the foregoing is Commit Typed) SEAN PUF	eration (clearly state all pertin illy or recomplete horizontall will be performed or provid operations. If the operation handonment Notices shall be f nal inspection.) hanges. ase call Sean Puryear. ide & NMB000919 wide & 022041703 State Wide & 022041703 State Electronic Submission For MEWBOU ted to AFMSS for process RYEAR	ent details, including e: y, give subsurface locat te the Bond No. on file results in a multiple cor filed only after all requi AC ewide #272418 verified by JRNE OIL COMPAN sing by CHRIS OPH Tith	stimated starting of tions and measure with BLM/BIA. mpletion or recom irements, includin CCEDIED NMO MMO the BLM Well In Y, sent to the C HER WALLS on e DRILLING e 10/21/201	date of any pr date of any pr d and true ve Required sub pletion in a n g reclamation CD 100 100 100 100 100 100 100 100 100 100	oposed work and approx tical depths of all pertin sequent reports shall be ew interval, a Form 316 , have been completed, a DICI NN DICI NN DICI NN System (15CRW0010SE) R	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has A OIL CONSERVAT ARTESIA DISTRICT OCT 27 2014	
If the proposal Attach the Bon following com testing has bee determined tha Please see a If you have a Bond on file: Bond on file: 14. I hereby certif Name (Printed/ Signature	is to deepen direction: nd under which the woi pletion of the involved in completed. Final At attached casing ch any questions, ple : NM1693 nationw : 22015694 nation fy that the foregoing is Commit Typed) SEAN PUF	eration (clearly state all pertin illy or recomplete horizontall will be performed or provid operations. If the operation handonment Notices shall be f nal inspection.) hanges. ase call Sean Puryear. ide & NMB000919 wide & 022041703 State Wide & 022041703 State Electronic Submission For MEWBOU ted to AFMSS for process RYEAR	ewide #272418 verified by JRNE OIL COMPAN sing by CHRISTOPH Tith	stimated starting of tions and measure with BLM/BIA. mpletion or recom irements, includin CCEDIED NMO MMO the BLM Well In Y, sent to the C HER WALLS on e DRILLING e 10/21/201	date of any pr date of any pr d and true ve Required sub pletion in a n g reclamation CD 100 100 100 100 100 100 100 100 100 100	oposed work and approx tical depths of all pertin sequent reports shall be ew interval, a Form 316 , have been completed, a DICI NN DICI NN DICI NN System (15CRW0010SE) R	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has A OIL CONSERVAT ARTESIA DISTRICT OCT 27 2014	
If the proposal Attach the Bon following com testing has bee determined tha Please see a If you have a Bond on file Bond on file Bond on file 14. I hereby certif Name (Printed/ Signature	is to deepen direction: nd under which the woi pletion of the involved in completed. Final At attached casing ch any questions, ple : NM1693 nationw : 22015694 nation (Electronic S (Electronic S	eration (clearly state all pertin illy or recomplete horizontall k will be performed or provid operations. If the operation andonment Notices shall be in nanges. ase call Sean Puryear. ide & NMB000919 wide & 022041703 State Wide & 022041703 State Electronic Submission For MEWBOL ted to AFMSS for process RYEAR ubmission) THIS SPACE For	ewide #272418 verified by JRNE OIL COMPAN sing by CHRISTOPH Tith OR FEDERAL O Titt	stimated starting of tions and measure with BLM/BIA. mpletion or recom irements, includin CCEPTED NMO SHO NMO the BLM Well In Y, sent to the C tER WALLS on e DRILLING c 10/21/201 PR STATE OF	date of any pr date of any pr d and true ve Required sub pletion in a n g reclamation CD 100 100 100 100 100 100 100 100 100 100	oposed work and approx tical depths of all pertin sequent reports shall be ew interval, a Form 316 , have been completed, a DICI NN DICI NN DICI NN System (15CRW0010SE) R	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has A OIL CONSERVAT ARTESIA DISTRICT OCT 27 2014	
If the proposal Attach the Bon following com testing has bee determined tha Please see a If you have a Bond on file: Bond on file: Bond on file: 14. I hereby certif Name (Printed/ Signature Approved By orditions of approv- rify that the applic ich would entitle t	is to deepen directional ind under which the woil pletion of the involved in completed. Final At at the site is ready for fi attached casing ch any questions, ple : NM1693 nationw : 22015694 nation (Electronic S (Electronic S (Electronic S) (Val, if any, are attached cant holds legal or equi the applicant to conduct	eration (clearly state all pertin illy or recomplete horizontall k will be performed or provid operations. If the operation nandonment Notices shall be final inspection.) hanges. ase call Sean Puryear. ide & NMB000919 wide & 022041703 State Wide & 022041703 State USANA true and correct. Electronic Submission For MEWBOU ted to AFMSS for process RYEAR ubmission) THIS SPACE For Approval of this notice doe table title to those rights in the	ewide #272418 verified by JRNE OIL COMPANY sing by CHRISTOPH Tith OR FEDERAL O s not warrant or te subject lease	stimated starting of tions and measure with BLM/BIA. mpletion or recom irements, includin CCEPTED NMO SHOT NMO the BLM Well In Y, sent to the C tER WALLS on e DRILLING c 10/21/201 DR STATE OF	tate of any produced and true version of and true version of and true version of and true version of an and true version of the second	oposed work and approxitical depths of all pertin sequent reports shall be ewinterval, a Form 316 , have been completed, a DICI NN DICI NN DICI NN System (15CRW0010SE) R ADDRDVF E OCT 2220 MUCF LAND MANA	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has ACTENTIAL CONSERVAT ARTESIA DISTRICT OCT 2 7 2014 RECEIVED	

1

MEWBOURNE OIL COMPANY 701 S. CECIL PO BOX 5270 HOBBS, NM 88240 (575) 393-5905 (575) 397-6252 FAX

Mewbourne Oil Company has an approved APD for the Big Sinks 1 A2PA Fed Com #1H

Mud & casing to remain as approved for 12 ¹/₄" & 8 ³/₄" hole.

Currently MOC is approved to drill 17 ¹/₂" hole to a depth of 1375' and set 13 ³/₈" 48# H40 ST&C casing. After a review of geology, MOC is requesting to change the following:

Drill 17 ¹/₂" hole to a depth of 1000' and set 13 ³/₈" 48# H40 ST&C casing.

13 ³/₈" casing cement will consist of:

Lead with 650 sacks Class C light cement with fluid loss, LCM, & salt additives. Yield at 1.75 cuft/sk. Tail with 200 sacks Class C cement with salt additives. Yield at 1.34 cuft/sk. Calculated to circulate cement to surface w/100% excess.

J.

Mud will remain the same.