Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	Artegia	

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.	
	NMNM97136	

I MINIMINIO 1 100						
6 If Indian Allattee on						

SUNDRY	NMNM97136 6. If Indian, Allottee or Tribe Name					
Do not use the abandoned we						
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well Oil Well Gas Well Oth		8. Well Name and No. MARAUDER 31 FEDERAL 4H				
Name of Operator COG OPERATING LLC		9. API Well No. 30-015-41811-00-X1				
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701)	10. Field and Pool, or Exploratory GATUNA CANYON				
4. Location of Well (Footage, Sec., T	C., R., M., or Survey Description)			11. County or Parish, and State		
Sec 31 T19S R31E NENE 330 32.623097 N Lat, 103.901584		EDDY COUNTY, NM				
12. СНЕСК АРРГ	ROPRIATE BOX(ES) TO INDI	CATE NATURE OF N	NOTICE, REF	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION						
☐ Notice of Intent	☐ Acidize	□ Deepen	□ Productio	n (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamati	ion	■ Well Integrity	
Subsequent Report		■ New Construction	☐ Recomple		Other Orilling Operations	
☐ Final Abandonment Notice	- -	☐ Plug and Abandon	☐ Temporar	-	Drining Operations	
·		☐ Plug Back	☐ Water Dis	Disposal		
Attach the Bond under which the wor following completion of the involved	illy or recomplete horizontally, give sub- k will be performed or provide the Bonc operations. If the operation results in a andonment Notices shall be filed only a	surface locations and measur I No. on file with BLM/BIA multiple completion or reco	red and true verti Required subsempletion in a nev	cal depths of all pertin equent reports shall be winterval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once	
5/21/14 Spud well.				Accep	ted for record	
5/22/14 TD 20" hole @ 519'. sx. Circ 164 sx to surface. Wi w/10# brine - no loss of circ.	Set 16" 65# J-55 csg @ 519'. C OC 18 hrs. Test csg to 1000# fo	mt w/350 sx Class C. or 30 mins. Drilled out 8	Tailed in w/25 5' below FS		ted for record NMOCD "/5/14	
	1.1.1			NM OIL	CONSERVATION	
5/27/14 TD 14 3/4" hole @ 24- in w/250 sx. Circ•279 sx. WO	10. Set 11 3/4" 47# J-55 csg @ C 18 hrs. Test csg to 1000# for	2410'. Cmt w/1050 sx 30 mins. Drilled out 5'	cClass C. Tai below FS	iled ARTESIA DISTRICT		
w/10# brine - no loss of circ.	•			NUV U 4 ZUI4		
5/29/14 TD 10 5/8" hole @ 40 1 w/300 sx Class C. Tailed in	00'. Set 8 5/8" 32# KCK-55 csg w/200 sx. Circ 28 sx. Cmt Stag	@ 4000. Set ECP @ e 2 w/400 sx Class C.	2459'. Cmt S Tailed in	Stage : :	RECEIVED	
14. I hereby certify that the foregoing is	Electronic Submission #251484 v	verified by the BLM Well	Information S	ystem		
Comn	For COG OPERATI nitted to AFMSS for processing by	NG LLC, sent to the Car JENNIFER MASON on	risbad 10/24/2014 (15	JAM0041SE)		
Name(Printed/Typed) STORMI D	AVIS	Title PREPAR	RER			
		_		•		
Signature (Electronic St	ubmission) .	Date 07/02/20	MACEDIE	ח בחם הבס	0.00	
	THIS SPACE FOR FED	ERAL OR STATE	OFFICE USE	PTON NEG	יואט	
Approved By		Title 48	& BCT	2 4 2014	Date.	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivinch would entitle the applicant to conduct	ont or ease Office	BUREAU OF	LAND MANAGEMA	MA		
Title 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a crime for atements or representations as to any ma	any person knowingly and vatter within its jurisdiction.			gency of the United	

Additional data for EC transaction #251484 that would not fit on the form

32. Additional remarks, continued

w/100 sx. Circ 98 sx to surface. WOC 18 hrs. Test csg to 1000# for 30 mins. Drilled out 5' below FS w/10# brine - no loss of circ.

6/10/14 TD 7 7/8" lateral @ 13407' (KOP @ 8420'). Set 5 1/2" 17# P-110 csg @ 13407'. Cmt w/975 sx Class C. Tailed in w/975 sx. Circ 31 sx to surface.

6/12/14 Rig released.