Form 3160-5 (August 2007)	UNITED STAT DEPARTMENT OF TH BUREAU OF LAND MA	E INTERIOR	Expires: July 31, 2010
D aba	SUNDRY NOTICES AND REA o not use this form for proposals andoned well. Use form 3160-3 (PORTS ON WELLS	5. Lease Serial No. NMNM02887D 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or N 891000558X
1. Type of Well	as Well 🔲 Other		8. Well Name and No. JAMES RANCH UNIT 111H
2. Name of Operator BOPCO LP	Contac E-Mail: tjcherry	t: TRACIE J CHERRY @basspet.com	9. API Well No. 30-015-38120
3a. Address POBOX 2760 MIDLAND, TX 7	9702	3b. Phone No. (include area code) Ph: 432-221-7379) 10. Field and Pool, or Exploratory QUAHADA RIDGE; DEL., SE
	Footage, Sec., T., R., M., or Survey Descrip	tion)	11. County or Parish, and State
Sec 8 T23S R31	E NWSE 2000FSL 1750FEL		EDDY COUNTY, NM
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12. C	HECK APPROPRIATE BOX(ES)	TO INDICATE NATURE OF N	NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBM	IISSION	TYPE OI	FACTION
🛛 Notice of Intent	Acidize	Deepen	Production (Start/Resume) Water Shut-O Results
Subsequent Rep	ort Alter Casing	Fracture Treat New Construction	Reclamation Well Integrity Recomplete A Other
☐ Final Abandonn		New Construction Plug and Abandon	□ Recomplete ☑ Other □ Temporarily Abandon
	Convert to Injecti	- 2	Temporarity Abaildon ng ng
following completior testing has been com determined that the s	n of the involved operations. If the operation	n results in a multiple completion or reco e filed only after all requirements, includ	A. Required subsequent reports shall be filed within 30 days completion in a new interval, a Form 3160-4 shall be filed once ling reclamation, have been completed, and the operator has
agreement for 90)-days. Wells contributing to the flat	ring volume are as follows:	ferenced RECEIVED
Lease number/w	ell/API	15 21022 00 01 - 70965 F	MAR 1 2 2014
NMNM04473 / JA NMNM02952A / J NMNM02887B / J	JAMES RANCH UNIT 027W / 30-0 AMES RANCH UNIT 030W / 30-01 JAMES RANCH UNIT 012H / 30-01 JAMES RANCH UNIT 015-S / 30-0 JAMES RANCH UNIT 110H / 30-01	5-27704-00-C2 -709650 5-22162-00-S03 - 15-24780-00-S3 - 709657	NMOCD ARTESIA SEE ATTACHED FOR
NMNM02887D / .	JAMES RANCH UNIT 111H / 30-0 JAMES RANCH UNIT 111H / 30-0 JAMES RANCH UNIT 119H / 30-01	15-38120-00-S1 🛩	CONDITIONS OF APPROVA
SUBI	ECT TO LIKE	1	(20 3/13/14 Sector Basel Sector Report
	the foregoing is true and correct.	<u> </u>	All State of the second s
17. I nercoy centry that	Electronic Submissio	n #220740 verified by the BLM Wel or BOPCO LP, sent to the Carlsba S for processing by KURT SIMMO	d
Name (Printed/Typed			ATORY ANALYST
Signature	(Electronic Submission)	Date 09/20/20	013
		FOR FEDERAL OR STATE	
<i>_</i> /			
Approved By	My Clahley		Date
certify that the applicant he	any are attached. Approval of this price d old legal or equitable title to those rights in plicant to conduct operations thereon.	oes not warrant or the subject lease Office	MAR 1 0 2014
			willfully to make to any department or agency of the United

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/10/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB