Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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	E	xpires:	July	31,	2
ease	Serial	No.			

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						NMNMU2887D,			
						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. 891000558X			
Type of Well Gas Well						8. Well Name a JAMES RA	Well Name and No. JAMES RANCH UNIT 111H		
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-38120				
3a. Address P O BOX 2760 MIDLAND, TX 79702 3b. Phone N Ph: 432-2				ea code)	e) 10. Field and Pool, o QUAHADA RIE				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,			nd State	
Sec 8 T23S R31E NWSE 2000FSL 1750FEL				EDDY (OUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATUR	E OF N	OTICE, F	REPORT, OR C)THER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION								
☑ Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deep ☐ Frac	oen ture Treat	,	☐ Production (Start/Resume) ☐ Reclamation		me)	□ Water Shut-Off□ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New	w Construction		☐ Recon	nplete		Other	
☐ Final Abandonment Notice	-		ig Back Water		ng.		Venting and/or Flari		
·							Ū		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit BOPCO, LP respectfully submagreement for 90-days. Wells Lease number/well/API NMNM02953C / JAMES RANC NMNM02952A / JAMES RANC NMNM02952A / JAMES RANC NMNM02887B / JAMES RANC NMNM02887B / JAMES RANC NMNM02887B / JAMES RANC NMNM02887A / JAMES RANC SUBJECT TO LI	operations. If the operation result and onnent Notices shall be filed and inspection.) aits this sundry for intent to contributing to the flaring of the fl	ults in a multiple only after all resident intermittently volume are a second of the control of	y flare on as follows	n or recors, including the reference.	npletion in a reclamati reclamati reclamati reclamati reced	RE M NMO SEE ATT	CE AR 1 CD A TACH S OF	2 2014 ARTESIA HED FOR APPROVA!	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #22	20740 verifie	l by the B	LM Well	Informatio	n System	فينظر أ		
	For BC Committed to AFMSS for	OPCO LP, se r processing	nt to the (by KURT	Sarlsbad SIMMON	IS on 10/2	1/2013 ()			
Name (Printed/Typed) . TRACIE J	CHERRY		Title F	EGULA	TORY A	NALYST			
			٠				•		
Signature (Electronic S				9/20/20		·			
	THIS SPACE FOR	R FEDERA	L OR S	ATE C	TRISE	らかいこり		٦٠	
Approved By Jenny	Stahley	·	Title		737 1	NUVED		Date	
Conditions of approval, if any are attached certify that the approximant holds legal or equivalent would envile the approximant to condu	itable title to those rights in the s	ot warrant or subject lease	Office		MAR	1 0 2014			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cr tatements or representations as to	rime for any pe	rson knowi	ngly and s	villfully-to-r EAU UF L/	nake to any departi AND MANAGEM	nent or a	gency of the United	

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/10/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB