Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires:	July	31,
Lease Serial No.		
NMLC029395B		

SUNDRY N	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Oth	her		· · · · · · · · · · · · · · · · · · ·		8. Well Name and N LEE FEDERAL	
2. Name of Operator. Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com					9. API Well No. 30-015-30268 /	
3a. Address 303 VETERANS AIRPARK LANE STE 3000 MIDLAND, TX 79705 3b. Phone No. (include area code) Ph: 432-818-1015				10. Field and Pool, or Exploratory CEDAR LAKE, GL-Y (96831)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State			
Sec 20 T17S R31E 1650FNL 990FWL					EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE I	NATURE OF	NOTICE, RE	EPORT, OR OTH	ER DATA
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	, 🗖 Acidize	□ Deepe		. —	on (Start/Resume)	,
☐ Subsequent Report	☐ Alter Casing	☐ Fractu		☐ Reclama		☐ Well Integrity
	Casing Repair		Construction	□ Recomp		Other Venting and/or Flari
☐ Final Abandonment Notice	Change Plans	?.□ Plug a	and Abandon		ng ng	
13. Describe Proposed or Completed Op	Convert to Injection			☐ Water D		<u> </u>
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices shall be fil inal inspection.)	give subsurface lo the Bond No. on f sults in a multiple ed only after all re	cations and meast file with BLM/BI/ completion or reco quirements, includ	ured and true ver A. Required sub completion in a n	tical depths of all per sequent reports shall l ew interval, a Form 3	tinent markers and zones. be filed within 30 days 160-4 shall be filed once
Apache is requesting permiss 12/06/2013-03/05/2014 on the at the battery. Gas will be me	e wells listed below due to	I mcf a day for bline capacity a	90 days from and over ressu	ring our vess	els	
LEE FEDERAL #1 30-015-302 LEE FEDERAL #2 30-015-302 LEE FEDERAL #3 30-015-302 LEE FEDERAL #6 30-015-304 LEE FEDERAL #8 30-015-304 LEE FEDERAL #10 30-015-304	268 — 269 — 029 — 424 — 5598 — SU	BIECT TO	MAR 1	1 2014		ACHED FOR S OF APPROVAL
LEE FEDERAL #11 30-015-32		OVAL BY S	HAIE	(SU	12 to 1200 12003/17,	Doly
14. I hereby certify that the foregoing is	Electronic Submission #	E CORPORATIO	N, sent to the	Carlsbad	-	
Name(Printed/Typed) FATIMA V	'ASQUEZ		Title REGUL	ATORY TEC	HII	
Signature (Electronic S	Submissioń)		Date 11/25/2	013		
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE,US	ĘO. (E.D.	——————————————————————————————————————
Approved By Jones	Blably		Title	- Al /1/1	(0VLD 	Date
Conditions of approval, if any are attache ertify that the applicant holys legal or equivalent would entitle the applicant to condu	nitable title to those rights in the operations thereon.	subject lease	Office	MAR 1	1 2014	
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pers to any matter with	on knowingly and in its jurisdictiob.	UREAU OF LA	ce to any department on ND MANAGEMENT	or agency of the United

Additional data for EC transaction #227941 that would not fit on the form

32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508 &
 LEE FEDERAL #13.30-015-30425
 LEE FEDERAL #14 30-015-32072
LEE FEDERAL #15 30-015-32048
 LEE FEDERAL #16 30-015-32049 -
LEE FEDERAL #17 30-015-32648
LEE FEDERAL #18 30-015-31952
LEE FEDERAL #20Y 30-015-32087 LEE FEDERAL #21 30-015-32073 LEE FEDERAL #27 30-015-32321
LEE FEDERAL #27 30-015-32376
LEE FEDERAL #30 30-015-32296
LEE FEDERAL #31 30-015-32297
LEE FEDERAL #32 30-015-33214
 LEE FEDERAL #34 30-015-32738
 LEE FEDERAL #35 30-015-32744~
LEE FEDERAL #39 30-015-32740
LEE FEDERAL #40 30-015-32745 —
LEE FEDERAL #41 30-015-39611
LEE FEDERAL #42 30-015-39223
LEE FEDERAL #44 30-015-40031
LEE FEDERAL #45 30-015-40032
LEE FEDERAL #46 30-015-39915
LEE FEDERAL #47 30-015-40033
LEE FEDERAL #48 30-015-39897
LEE FEDERAL #49 30-015-39916

LEE FEDERAL #50 30-015-39888

LEE FEDERAL #51 30-015-40034

LEE FEDERAL #52 30-015-39889
LEE FEDERAL #54 30-015-40100
LEE FEDERAL #56 30-015-40730
LEE FEDERAL #57 30-015-40174
 LEE FEDERAL #58 30-015-40175 🗸
 LEE FEDERAL #59 30-015-40176 LEE FEDERAL #60 30-015-40177
 LEE FEDERAL #61 30-015-40293 -
LEE FEDERAL #62 30-015-40294 --
LEE FEDERAL #63 30-015-40295 --
 LEE FEDERAL #70 30-015-41112 ---
 LEE FEDERAL #73 30-015-41113 ---
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB