Form 3160-5 August 2007)	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR OCD Art	esia	OMB N	APPROVED 10. 1004-0135 2 July 31, 2010		
SUNDI		Y NOTICES AND REPORTS ON WELLS		5. Lease Serial No. NMNM02884B			
Do not use abandoned	this form for proposals to well. Use form 3160-3 (AP	Differences of the second s Differences of the second seco		If Indian, Allottee	or Tribe Name		
SUBMIT IN	TRIPLICATE - Other instruc	ctions on reverse side.		lf Unit or CA/Agre 891000558F	ement, Name and/or		
1. Type of Well				Vell Name and No.			
Oil Well Gas Well Z. Name of Operator BOPCO LP		TRACIE J CHERRY	9.	API Well No.	015 3120		
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area coo Ph: 432-221-7379	de) 10.	Field and Pool, or			
4. Location of Well (Footage, Se	c., T., R., M., or Survey Description	l	11.	County or Parish,	and State		
Sec 1 T23S R30E NWNE 660FSL 1813FEL				EDDY COUNTY, NM			
12. CHECK A	PPROPRIATE BOX(ES) TO	D INDICATE NATURE OF	F NOTICE, REPO	RT, OR OTHE	R DATA		
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent		Deepen	Production (S	Start/Resume)	U Water Shut-C		
	Alter Casing	□ Fracture Treat	Reclamation		🗇 Well Integrit		
Subsequent Report	Casing Repair	New Construction	🗖 Recomplete		Ø Other Venting and/or ∃		
Final Abandonment Notice	 Change Plans Convert to Injection 	 Plug and Abandon Plug Back 	 Temporarily Water Dispose 		ng		
Attach the Bond under which the following completion of the invol	ionally or recomplete horizontally, work will be performed or provide ved operations. If the operation res l Abandonment Notices shall be file	give subsurface locations and meas the Bond No. on file with BLM/Bl sults in a multiple completion or re-	sured and true vertical IA. Required subseque completion in a new in	depths of all pertin ent reports shall be terval, a Form 316 e been completed, a	ent markers and zone filed within 30 days 0-4 shall be filed once and the operator has		
BOPCO, LP respectfully su referenced agreement for 9	bmits this sundry for Notice o 0-days. Wells contributing to	o the flaring volume are as f	e on the ollows:	RECE	1		
Lease number/well/API	£.	40 3/13/14		MAR 12	2 2014		
List of 43 wells attached.		Area and a Real and a statistical Statistical and and and a statistical Francisco and			RTESIA		
	pipeline capacity at respective this agreement number dep			E ATTACI	HED FOR		
(This sundry is submitted for	or flaring done Sept-Nov 2012	2 all volumes reported on mo	onthly produgtion	TIONS OF	FAPPROVA		
reports. Sundry for Subseq	uent Report to be filed with to	SUBJECT TO LIKE		110110 04	-		
14. I hereby certify that the foregoin	g is true and correct.	APPROVAL BY SHAT 22549 verified by the BLM We	 				
	For B	OPCO LP, sent to the Carlsbar processing by DEBORAH H	ad				
Name (Printed/Typed) TRACIE	JCHERRY		LATORY ANALYS				
Signature (Electron:	c Submission)	Date 10/10/2	2013				
	THIS SPACE FO	R FEDERAL OR STATE	OFFILE	IVFD			
hma	11 Klahler	I I	1				
Approved By	July-		MAR 6	2014-	Date		
Approved By, if any, we attact tify that the apply and hold regal or a ich would entity the apply and to cor le 18 U.S.C. Section 1001 and Title 4 tates any false, fictitious or frauduler	duct operations thereon.	ot wairant or subject lease Office	MAN				

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Charles E 4220 A		30-015-28623-00-C3 🗸
State E4229-4	JAMES RANCH UNIT 016D JAMES RANCH UNIT 017D	30-015-278623-00-C3
State FF220 F	JAMES RANCH UNIT 017D	30-015-27784-00-C5 * 30-015-27357-00-S1 🖌
State E5229-5	JAMES RANCH UNIT 019	
NMNM02953C State E5229	JAMES RANCH UNIT 027D	30-015-31033-00-C3 🗸 30-015-27735-00-S1 🗸
	JAMES RANCH UNIT 029	30-015-30829-00-S1
State 001783		30-015-30829-00-31
State 001783	JAMES RANCH UNIT 032	30-015-31207-00-51
NMNM02884B	JAMES RANCH UNIT 033	4
State 001786	JAMES RANCH UNIT 034	30-015-31064-00-S1 /
NMNM02884A	JAMES RANCH UNIT 035	30-015-31167-00-S1 🗸 30-015-27686-00-S1 🖌
NMNM02884B	JAMES RANCH UNIT 036	
State E5229-6	JAMES RANCH UNIT 037 JAMES RANCH UNIT 038	30-015-27703-00-S1 / 30-015-30856-00-S1 /
NMNM02884B State E5229	JAMES RANCH UNIT 038	30-015-30856-00-51 30-015-27734-00-51
NMNM03884B	JAMES RANCH UNIT 041	30-015-35340-00-51
NMNM03884B	JAMES RANCH UNIT 062	30-015-30857-00-51
State 001786	JAMES RANCH UNIT 065	30-015-31065-00-51
State 001786	JAMES RANCH UNIT 066	30-015-31004-00-51
State e5229-4	JAMES RANCH UNIT 007	30-015-27927-00-C3
NMNM02887D	JAMES RANCH UNIT 071D	30-015-28979-00-C3
NMNM02887D	JAMES RANCH UNIT 073D	30-015-31168-00-S1
NMNM02887D	JAMES RANCH UNIT 074	30-015-33114-00-C3 V
	JAMES RANCH UNIT 075D	30-015-29173-00-C#2
NMNM02887D 75	JAMES RANCH UNIT 079D	30-015-31056-00-C3
State 001786	JAMES RANCH UNIT 080D	30-015-32868-00-C3 ✓
NMNM02884B	JAMES RANCH UNIT 082	30-015-31208-00-51
NMNM02884B	JAMES RANCH UNIT 083	30-015-31580-00-S1
NMNM02884B	JAMES RANCH UNIT 084	30-015-31405-00-S11/
NMNM04473	JAMES RANCH UNIT 085D	30-015-35322-00-S1 🗸
NMNM04473	JAMES RANCH UNIT 087D	30-015-34277-00-C3
State E5229	JAMES RANCH UNIT 091	30-015-33601-00-S1
State	JAMES RANCH UNIT 103H	30-015-37175-00-S1
NMNM02952A	JAMES RANCH UNIT 104H	30-015-37271-00-S1
NMNM02952B	JAMES RANCH UNIT 105H	30-015-37064-00-S1
NMNM02952A	JAMES RANCH UNIT 106H	30-015-37063-00-S1 🗸
NMNM02952A	JAMES RANCH UNIT 107H	30-015-37062-00-S1
NMNM02884A	JAMES RANCH UNIT 108H	30-015-37273-00-S1 🗹
NMNM02953C 5 6647	JAMES RANCH UNIT 112H	30-015-36722-00-S1
NMNM02953C	JAMES RANCH UNIT 113H	30-015-37046-00-S11
NMNM02887A	JAMES RANCH UNIT 114H	30-015-37925-00-S1 √
NMNM02953C	JAMES RANCH UNIT 129H	30-015-38288-00-S1 J
NMNM02953C	JAMES RANCH UNIT 130H	30-015-38308-00-S1 🗸
NMNM02887A	JAMES RANCH UNITO 065D	30-015-27995-00-C3

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/6/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

JDB