£			•						
	UNITED STATES DEPARTMENT OF THE II BUREAU OF LAND MANA	NTERIOR	OCD Art	esia	OMBN	APPROVED NO. 1004-0135 : July 31, 2010			
SUNDR	5. Lease Serial No. NMNM02884B								
Do not use i	this form for proposals to vell. Use form 3160-3 (API	drill or to r	e-enter an		6. If Indian, Allottee	or Tribe Name			
	RIPLICATE - Other instruc	tions on re	verse side.		7. If Unit or CA/Agre 891000558F		d/or No.		
<ol> <li>Type of Well</li> <li>Oil Well Gas Well G</li> </ol>	Other				8. Well Name and No JAMES RANCH				
2. Name of Operator BOPCO LP	Contact: E-Mail: tjcherry@b	TRACIE J C asspet.com	HERRY		9. API Well No. 30	<u> 015 310</u>	207		
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone N Ph: 432-2	o. (include area coo 21-7379	de)	10. Field and Pool, or QUAHADA RID	Exploratory	,		
4. Location of Well (Footage, Sec.,			11. County or Parish,	and State					
Sec 1 T23S R30E NWNE 66			EDDY COUNT	Y, NM					
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICAT	E NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent	☐ Acidize ☐ Alter Casing	De De	-	Productio Reclamation	on (Start/Resume)	□ Water Sh			
Subsequent Report	Casing Repair					□ Well Inte Ø Other	giity		
Final Abandonment Notice	Change Plans	-	g and Abandon	-	rily Abandon	Venting and ng	/or Flari		
	Convert to Injection	🗖 Plu	g Back	🗖 Water Di	sposal	ng			
13. Describe Proposed or Completed O If the proposal is to deepen direction Attach the Bond under which the w following completion of the involving testing has been completed. Final <i>i</i> determined that the site is ready for BOPCO, LP respectfully sub	nally or recomplete horizontally, g ork will be performed or provide t ed operations. If the operation res Abandonment Notices shall be file final inspection.) mits this sundry for Notice of	give subsurface the Bond No. o ults in a multip d only after all of Intent to ir	locations and mea. n file with BLM/B le completion or re requirements, inclu- itermittently flan	sured and true vert IA. Required subs completion in a ne uding reclamation, e on the	ical depths of all pertin equent reports shall be w interval, a Form 316	ent markers and a filed within 30 da 0-4 shall be filed and the operator h	zones. ays once		
referenced agreement for 90			ollows:	MAR <b>1 2</b> 2014					
Lease number/well/API	E.	aaspiel.	2 Propriet			9 201 <del>1</del>			
List of 43 wells attached.		g an ar € Narara	and the second sec		NMOCD A	RTERIA			
Flaring is necessary due to pipeline capacity at respective sales points. Possible flaring of approximately 80 MCFD on this agreement number depending on pipeline conditions.									
(This sundry is submitted for reports. Sundry for Subseque	flaring done Sept-Nov 2012 ent Report to be filed with to		CT TO LIKE		DITIONS OI	APPRO	VAL		
14. I hereby certify that the foregoing	is true and correct.	APPROV	AL BY STRU	F <u> </u>					
	Electronic Submission #22	OPCO LP, se	nt to the Carlsb	ad	• • •				
Name (Printed/Typed) TRACIE	Title REGULATORY ANALYST								
Signature (Electronic	Submission)		Date 10/10/2	2013					
	THIS SPACE FOR	R FEDERA	and the second		RUVED		وغذيبيك ويبيب		
1.000	1111.								
_Approved By	Juny		Title		6 2014	Date			
Conditions of approved, if any, we attached certify that the apply ant holdy logal or eq which would entitly the apply ant to cond	uitable title to those rights in the successful operations thereon.	ubject lease	Office	MAH	•				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cr statements or representations as to	ime for any pe any matter wi	rson knowingly and thin its jurisdiction.	1 BURANA IB GARA	AN AN ACCALINATION A	gency of the Unit	ted		

•••

- -

~ -

٠.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

State E4229-4	JAMES RANCH UNIT 016D	30-015-28623-00-C3
	JAMES RANCH UNIT 017D	30-015-27784-00-C3 ✓
State E5229-5	JAMES RANCH UNIT 019	30-015-27357-00-S1 🗸
NMNM02953C	JAMES RANCH UNIT 027D	30-015-31033-00-C3 🗸
State E5229	JAMES RANCH UNIT 029	30-015-27735-00-S1 🗸
State 001783	JAMES RANCH UNIT 031	30-015-30829-00-S1
State 001783	JAMES RANCH UNIT 032	30-015-30830-00-S1
NMNM02884B	JAMES RANCH UNIT 033	30-015-31207-00-S1
State 001786	JAMES RANCH UNIT 034	30-015-31064-00-S1 🗸
NMNM02884A	JAMES RANCH UNIT 035	30-015-31167-00-S1 J
NMNM02884B	JAMES RANCH UNIT 036	30-015-27686-00-S1 🗸
State E5229-6	JAMES RANCH UNIT 037	30-015-27703-00-S1 🖌
NMNM02884B	JAMES RANCH UNIT 038	30-015-30856-00-S1
State E5229	JAMES RANCH UNIT 041	30-015-27734-00-S1
NMNM03884B	JAMES RANCH UNIT 062	30-015-35340-00-S1
NMNM02884A	JAMES RANCH UNIT 063	30-015-30857-00-S1
State 001786	JAMES RANCH UNIT 066	30-015-31065-00-S1
State 001786	JAMES RANCH UNIT 067	30-015-31004-00-S1
State e5229-4	JAMES RANCH UNIT 071D	30-015-27927-00-C3
NMNM02887D	JAMES RANCH UNIT 073D	30-015-28979-00-C3
NMNM02887D	JAMES RANCH UNIT 074	30-015-31168-00-51
NMNM04473	JAMES RANCH UNIT 075D	30-015-33114-00-C3
NMNM02887D 70185		30-015-29173-00-CIT
NMNM02887A	JAMES RANCH UNIT 079D	30-015-31056-00-C3
State 001786	JAMES RANCH UNIT 080D	30-015-32868-00-C3
NMNM02884B	JAMES RANCH UNIT 082	30-015-31208-00-S1
NMNM02884B	JAMES RANCH UNIT 083	30-015-31580-00-51
NMNM02884B	JAMES RANCH UNIT 084	30-015-31405-00-51
NMNM04473	JAMES RANCH UNIT 085D	30-015-35322-00-S1
NMNM04473	JAMES RANCH UNIT 087D	30-015-34277-00-C3
State E5229	JAMES RANCH UNIT 091	30-015-33601-00-51
State	JAMES RANCH UNIT 103H	30-015-37175-00-S1
NMNM02952A	JAMES RANCH UNIT 104H	30-015-37271-00-S1
NMNM02952B	JAMES RANCH UNIT 105H	30-015-37064-00-S1
NMNM02952A	JAMES RANCH UNIT 106H	30-015-37063-00-S1 ✓
NMNM02952A	JAMES RANCH UNIT 107H	30-015-37062-00-S1
NMNM02884A	JAMES RANCH UNIT 108H	30-015-37273-00-S1 V
NMNM02953C 700658	JAMES RANCH UNIT 112H	30-015-36722-00-S1
NMNM02953C	JAMES RANCH UNIT 113H	30-015-37046-00-S1
NMNM02887A	JAMES RANCH UNIT 114H	30-015-37925-00-S1
NMNM02953C	JAMES RANCH UNIT 129H	30-015-38288-00-S1
NMNM02953C	JAMES RANCH UNIT 130H	30-015-38308-00-S1 🗸
NMNM02887A	JAMES RANCH UNITO 065D	30-015-27995-00-C3

.

÷

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/6/2014 Approved subject to Conditions of Approval. JDB

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
  - 4. Flared volumes will still require payment of royalties
  - 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB