	ø										
		UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.				
	SUNDRY NOTICES AND REPORTS ON WELLS						NMNM02864				
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name					
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.					 If Unit or CA/Agreement, Name and/or No. 891000303F 					
	1. Type of Well Gas Well Other						8. Well Name and No. POKER LAKE UNIT 144				
	2. Name of Operator Contact: TRACIE J C BOPCO LP E-Mail: tjcherry@basspet.com						9. API Well No. 30-015-30541				
	3a. Address 3b. Phone No P O BOX 2760 Ph: 432-22 MIDLAND, TX 79702 Ph: 432-22				ea code)		10. Field and Pool, or Exploratory NASH DRAW;DEL/BS (AV SND)				
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State					
	Sec 31 T23S R30E NESE 2310FSL 810FEL						EDDY COUNT	ΓΥ, NM			
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
	TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION									
	🛛 Notice of Intent	☐ Acidize ☐ Alter Casing	Dee	pen ture Treat		Produc Reclan	ction (Start/Resume) nation	□ Water Shut-Off □ Well Integrity			
	Subsequent Report	Casing Repair	D New	ew Construction		Recom		🛛 Other			
	Final Abandonment Notice	Change Plans	🗖 Plug	g and Abandon		🗖 Тетро	rarily Abandon	Venting and/or Flari ng			
	Convert to Injection			·			•				
	13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)										
	BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare on the referenced agreement for 31-days.						REC	EIVED			
	Wells contributing to the flaring volume are as follows:						MAR 1 9 2014				
	Lease / Well / API						MMOCD	ARTESIA			
Flaring is necessary due to restricted pipeline capacity at respective sales points. Possible flaring of approximately 35 MCFD for this agreement number depending on pipeline conditions. (This sundry is submitted for flaring done December 2012, all volumes reported on monthly SUBJECT TO LIKE APPROVAL BY STATE											
										2	14. I hereby certify that the foregoing is
		Electronic Submission #226596 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 12/02/2013 ()									
	Name(Printed/Typed) TRACIE J	lame(Printed/Typed) TRACIE J CHERRY				ORY AN/	0				
-							· · · · · · · · · · · · · · · · · · ·				
=	Signature (Electronic Submission) Date 11/13/2013 THIS SPACE FOR FEDERAL OR STATE OFFICE USE OVICIO										
=		THIS SPACE FOR F	EDERAL	OR STA	TEOF		50VED_				
	Approved By My	Ship		Title				Date			
C ci w	conditions of approval, if any, and attached ertify that the applicant holds is all or equi which would entifie the applicant to conduc	Approval of this notice does not w table title to those rights in the subje of operations thereon.	errant or ect lease	Office		MAR	1 3 2014				
T	itle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a crime atements or representations as to any	for any pers matter with	on knowingly in its jurisdic			AND MANAGEMENT *	agercy of the United			
				L							

j.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

<u>}</u>			
NMN/098295	POKER LAKE UNIT 137	30-015-29715	
NMNM98295	POKER LAKE UNIT 140 POKER LAKE UNIT 141	30-015-29876	-12
E5229 (Stat <u>e)</u> NMNM02864	POKER LAKE UNIT 141	30-015-30541	
NMNM02864	POKER LAKE UNIT 145	30-015-31006	T T ²
NMNM02864	POKER LAKE UNIT 146	30-015-31007	
NMNM02864	POKER LAKE UNIT 149	30-015-31416	
NMLC068545	POKER LAKE UNIT 152	30-015-31415-00-51	2.4
NMLC068546	POKER LAKE UNIT 154	30-015-31686-00-51	· · ·
NMLC068545	POKER LAKE UNIT 155	30-015-31687-00-S1	# ¹
NMLC068545	POKER LAKE UNIT 156	30-015-31688-00-S1	
NMLC068545	POKER LAKE UNIT 157	30-015-31689-00-51	·· ·
NMLC068545	POKER LAKE UNIT 158	30-015-31690-00-S1	2"
NMLC068545	POKER LAKE UNIT 159	30-015-31691-00-S1	(***
LS4146 (State)	POKER LAKE UNIT 161	30-015-31318	
NMLC068545	POKER LAKE UNIT 163 POKER LAKE UNIT 164	30-015-34183 30-015-33137-00-S1	— f
NMLC068545 E5229 (State)	POKER LAKE UNIT 165	30-015-31334	r
NMLC068430	POKER LAKE UNIT 167	30-015-31696	
NMLC068430	POKER LAKE UNIT 168	30-015-34341	-
NMLC068430	POKER LAKE UNIT 176	30-015-32043-00-51	- /
NMLC068545	POKER LAKE UNIT 177	30-015-33161-00-51	
NMLC068431	POKER LAKE UNIT 178	30-015-32052-0051	
NMLC068545	POKER LAKE UNIT 180	30-015-32126-00-51	
NMLC068545	POKER LAKE UNIT 181	30-015-32127-00-S1	
NMLC068545	POKER LAKE UNIT 182	30-015-32128-00-S1	
NMLC068545	POKER LAKE UNIT 183	30-015-33224-00-S1	
NMLC067545	POKER LAKE UNIT 184	30-015-31990-00-S1	f"
NMNM02860	POKER LAKE UNIT 186	30-015-31973	
NMLC068545	POKER LAKE UNIT 190	30-015-32142-00-51	
NMLC068545 NMLC068431	POKER LAKE UNIT 191 POKER LAKE UNIT 192	30-015-34781-00-51 30-015-33362-00-51	
NMNM02860	POKER LAKE UNIT 200	30-015-32882-00-51	i
NMLC068545	POKER LAKE UNIT 201	30-015-32929-00-51	
NMLC068545	POKER LAKE UNIT 202	30-015-32934-00-S1	
NMLC068545	POKER LAKE UNIT 203	30-015-32883-00-51	
NMLC068545	POKER LAKE UNIT 204	30-015-32928-00-51	
NMNM02860	POKER LAKE UNIT 205	30-015-33423-00-S1	
NMNM02860	POKER LAKE UNIT 207	30-015-34078-00-S1	
NMNM02860	POKER LAKE UNIT 208	30-015-32961-00-51	
NMNM02860	POKER LAKE UNIT 210	30-015-33593-11-51	
NMNM02860	POKER LAKE UNIT 211	30-015-33858-00-S1	
MNM02860	POKER LAKE UNIT 212	30-015-33915-00-S1	
MNM02860	POKER LAKE UNIT 214	30-015-33860-00-S1	·**
IMNM02860	POKER LAKE UNIT 215 POKER LAKE UNIT 216	30-015-33901-00-S1 30-015-33861-00-S1	·
	POKER LAKE UNIT 217	30-015-33861-00-51	{`
IMNM02860 IMNM02860	POKER LAKE UNIT 217	30-015-33989-00-51	
IMNM02860	POKER LAKE UNIT 219	30-015-34636-00-51	
IMNM02860	POKER LAKE UNIT 220	30-015-35628	
MNM02860	POKER LAKE UNIT 221	30-015-33864-00-51	¹
MNM02860	POKER LAKE UNIT 222	30-015-34123-00-S1	
MLC068431	POKER LAKE UNIT 223	30-015-33642-00-51	-1
MNM02860	POKER LAKE UNIT 224	30-015-34108-00-S1	-1
MNM02860	POKER LAKE UNIT 226	30-015-34105-00-51	
MNM02860	POKER LAKE UNIT 231	30-015-34072-00-51	
MLC069627A	POKER LAKE UNIT 232	30-015-34009-00-S1	<u> </u>
MLC069627A	POKER LAKE UNIT 235	30-015-34309-00-51	
MNM02860	POKER LAKE UNIT 236	30-015-34419-00-51	
MNM02860	POKER LAKE UNIT 237	30-015-34364-00-51	_
MLC069627A	POKER LAKE UNIT 239H	30-015-35842	• · ·
MLC069627A	POKER LAKE UNIT 240	30-015-35843	
MLC069627A	POKER LAKE UNIT 241	30-015-34308-00-51	****
MNM02860	POKER LAKE UNIT 247	30-015-34467-00-51	
MLC069627A	POKER LAKE UNIT 251H	30-015-34404-00-51	
MNM02860	POKER LAKE UNIT 260	30-015-34463-00-S1 30-015-34946	- ^^
MLC068545 MNM05912	POKER LAKE UNIT 264	30-015-34946	
MNM05912 MNM05912	POKER LAKE UNIT 276	30-015-35138 30-015-35137	·
	· · · · · · · · · · · · · · · · · · ·	30-015-35137	- "
ANM02860			
MNM02860 ///C070175A	POKER LAKE UNIT 279		-1
ALC070175A	POKER LAKE UNIT 281	30-015-35083-00-51	- -
/LC070175A /NM02860	POKER LAKE UNIT 281 POKER LAKE UNIT 289	30-015-35083-00-51 30-015-35590	
ALC070175A	POKER LAKE UNIT 281	30-015-35083-00-51	

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/12/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB