Form 3160-5 August 2007)	UNITED STATES DEPARTMENT OF THE D BUREAU OF LAND MANA	NTERIOR OCD AI	tesia on	DRM APPROVED 1B NO. 1004-0135 pires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			NMNM0286	NMNM02864		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891000303F		
 Type of Well Gas Well Other 				8. Well Name and No. POKER LAKE UNIT 144		
2. Name of Operator BOPCO LP	Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com			9. API Well No. 30-015-30541		
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area coo Ph: 432-221-7379		10. Field and Pool, or Exploratory NASH DRAW;DEL/BS (AV SND)		
4. Location of Well <i>(Footage, Se</i> Sec 31 T23S R30E NESE	c., T., R., M., or Survey Description) 2310FSL 810FEL			11. County or Parish, and State EDDY COUNTY, NM		
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA		
TYPE OF SUBMISSION		, TYPE (DF ACTION	<u>ى يەربىيە ئەتىن مەربىيە مەربىي بىنىڭ ئىتى مەربىي مەربىيە مەربىي بىنىڭ تىتى بىنىڭ تەربىي</u>		
☑ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume Reclamation	Well Integrity		
Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	 New Construction Plug and Abandon Plug Back 	 Recomplete Temporarily Abandon Water Disposal 	☑ Other Venting and/or Flari ng		
		L I Ing Dack				
If the proposal is to deepen direct Attach the Bond under which the following completion of the invo	Operation (clearly state all pertinent ionally or recomplete horizontally, g work will be performed or provide th ved operations. If the operation resu A bandonment Notices shall be filed	details, including estimated starti ive subsurface locations and meas e Bond No. on file with BLM/BI lts in a multiple completion or red	ng date of any proposed work and ap ured and true vertical depths of all pe A. Required subsequent reports shall completion in a new interval, a Form	rtinent markers and zones. I be filed within 30 days 3160-4 shall be filed once		
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NMNM98295	POKER LAKE UNIT 140	30-015-29876	The second
E5229 (State)	POKER LAKE UNIT 141	30-015-30039	
NMNM02864	POKER LAKE UNIT 144	30-015-30541	and and
NMNM02864	POKER LAKE UNIT 145	30-015-31006	
		30-015-31007	
NMNM02864	POKER LAKE UNIT 146		
NMNM02864	POKER LAKE UNIT 149	30-015-31416	
NMLC068545	POKER LAKE UNIT 152	30-015-31415-00-S1	EFE AM
NMLC068546	POKER LAKE UNIT 154	30-015-31686-00-S1	
NMLC068545	POKER LAKE UNIT 155	30-015-31687-00-S1	
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NMLC068545	POKER LAKE UNIT 157	30-015-31689-00-S1	
NMLC068545	POKER LAKE UNIT 158	30-015-31690-00-S1	
NMLC068545		30-015-31691-00-S1	
	POKER LAKE UNIT 159		
LS4146 (State)	POKER LAKE UNIT 161	30-015-31318	
NMLC068545	POKER LAKE UNIT 163	30-015-34183	
NMLC068545	POKER LAKE UNIT 164	30-015-33137-00-S1	/*
E5229 (State)	POKER LAKE UNIT 165	30-015-31334	1
NMLC068430	POKER LAKE UNIT 167	30-015-31696	
NMLC068430	POKER LAKE UNIT 168	30-015-34341	-
NMLC068430	POKER LAKE UNIT 176	30-015-32043-00-51	
NMLC068545	POKER LAKE UNIT 177	30-015-33161-00-51	
NMLC068431	POKER LAKE UNIT 178	30-015-32052-0051	
NMLC068545	POKER LAKE UNIT 180	30-015-32126-00-S1	
NMLC068545	POKER LAKE UNIT 181	30-015-32127-00-51	
NMLC068545	POKER LAKE UNIT 182	30-015-32128-00-S1	
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NMLC068431	POKER LAKE UNIT 192	30-015-33362-00-S1	
NMNM02860	POKER LAKE UNIT 200	30-015-32882-00-51	
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NMLC068545	POKER LAKE UNIT 202	30-015-32934-00-S1	(Var
NMLC068545	POKER LAKE UNIT 203	30-015-32883-00-S1	
NMLC068545	POKER LAKE UNIT 204	30-015-32928-00-51	
NMNM02860	POKER LAKE UNIT 205	30-015-33423-00-51	
NMNM02860	POKER LAKE UNIT 207	30-015-34078-00-S1	— [•] -
NMNM02860	POKER LAKE UNIT 208	30-015-32961-00-S1	
NMNM02860	POKER LAKE UNIT 210	30-015-33593-11-51	
NMNM02860	POKER LAKE UNIT 211	30-015-33858-00-S1	
NMNM02860	POKER LAKE UNIT-212	30-015-33915-00-S1	
NMNM02860	POKER LAKE UNIT 214	30-015-33860-00-S1	-
NMNM02860	POKER LAKE UNIT 215	30-015-33901-00-S1	
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NMNM02860	POKER LAKE UNIT 219	30-015-34636-00-51	
NMNM02860	POKER LAKE UNIT 220	30-015-35628	
NMNM02860	POKER LAKE UNIT 221	30-015-33864-00-S1	
NMNM02860	POKER LAKE UNIT 222	30-015-34123-00-S1	
NMLC068431	POKER LAKE UNIT 223	30-015-33642-00-S1	
NMNM02860	POKER LAKE UNIT 224	30-015-34108-00-S1	
NMNM02860	POKER LAKE UNIT 226	30-015-34105-00-S1	
NMNM02860	POKER LAKE UNIT 231	30-015-34072-00-S1	
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NMLC069627A	POKER LAKE UNIT 235	30-015-34309-00-S1	— <u> </u>
NMNM02860	POKER LAKE UNIT 236	30-015-34419-00-51	
NMNM02860	POKER LAKE UNIT 237	30-015-34364-00-51	
NMLC069627A	POKER LAKE UNIT 239H	30-015-35842	
NMLC069627A	POKER LAKE UNIT 240	30-015-35843	
NMLC069627A	POKER LAKE UNIT 241	30-015-34308-00-S1	-
NMNM02860	POKER LAKE UNIT 247	30-015-34467-00-S1	
NMLC069627A	POKER LAKE UNIT 251H		-
		30-015-34404-00-S1	
NMNM02860	POKER LAKE UNIT 260	30-015-34463-00-S1	
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NMNM02860	POKER LAKE UNIT 279	30-015-35477	
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NMNM02860	POKER LAKE UNIT 295	30-015-35549	
NMNM05912	POKER LAKE UNTI 274	30-015-35138	

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3 3/12/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB