Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Reso	Form C-103 June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISI	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa I C, WW 67505	6. State Oil & Gas Lease No.
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	.LS TO DRILL OR TO DEEPEN OR PLUG BACK T TION FOR PERMIT" (FORM C-101) FOR SUCH	D State 49 Battery
1. Type of Well: ☑Oil Well ☐ C	as Well	8. Well Number
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 300	0 Midland, TX 79705	Yeso
4. Well Location Unit Letter E:	feet from the line	e and feet from the line
Section 36	Township 17S Range 28E	
	11. Elevation (Show whether DR, RKB, R7	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INT		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐		PIAL WORK ☐ ALTERING CASING ☐ ☐ ENCE DRILLING OPNS ☐ P AND A ☐
_		6/CEMENT JOB
DOWNHOLE COMMINGLE	-	-
OTHER: Flare Gas	······································	:
13. Describe proposed or comple	ted-operations. (Clearly state all-pertinent	details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Apache is requesting an extension to flare gas from the D State wells. Intermittent flaring will occur due to DCP's repair and plant problems. Gas will be measured prior to flaring. Wells included in the above battery are as follows:		
The last 5 digits of the API #'s to th	e 17 wells that go to the D State 49 Battery	
D State #11 -32487 D State	e #49 -38413 D State #66 -39739	ARTESIA DISTRICT
D State #12 -32488 D State		OCT 1 6 2014
D State #22 -31966 D State D State #25 -35869 D State		
D State #29 -31940 D State D State #46 -38410 D State		RECEIVED
Spud Date:	Rig Release Date:	
;		
Lhereby certify that the information al	pove is true and complete to the best of my	knowledge and holiof
	ove is true and complete to the best of my	knowledge and benef.
SIGNATURE JUN FULL	7 TITLE Regulatory Ana	yst I DATE 10/13/2014
Type or print name Paige Futrell	E-mail address: Paige.fu	
For State Use Only	D man address. Talgend	1 170112. (402) 010-1000
APPROVED BY:	OU TITLE VST	DEPOWISR DATE 10/28/2019
· Conditions of Approval (if any):	/ / / / / / / / / / / / / / / / / / / /	7 7 .
AS AH	Edinal MA	
P SO TIL	LUYU WITT	

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

Form C-129

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) **Apache Corporation** A. Applicant 1945 Bluestem Road, Artesia, NM 88210 whose address is 90 hereby requests an exception to Rule 19.15.18.12 for days or until , Yr , for the following described tank battery (or LACT): D State #49 Battery Name of Pool Name of Lease Location of Battery: Unit Letter E Section 36 Township 17 Number of wells producing into battery Based upon oil production of barrels per day, the estimated * volume В. of gas to be flared is _____MCF; Value ___ per day. C. Name and location of nearest gas gathering facility: Artesia DCP Distance _____Estimated cost of connection D. This exception is requested for the following reasons: This is for an extension to the Ε. previous one that will expire October 31, 2014. NM OIL CONSERVATION ARTESIA DISTRICT OCT 1 6 2014 RECEIVED OIL CONSERVATION DIVISION **OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Approved Until is true and complete to the best of my knowledge and belief. Signature _ Printed Name Paige Futrell - Regulatory Analyst I Title & Title Paige.Futrell@apachecorp.com E-mail Address (432) 818-1893

Gas-Oil ratio test may be required to verify estimated gas volume.

Telephone No.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 1 1.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here **H**

10 128 2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: <u>iim.winchester@state.nm.us</u>

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.