

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-015-34037

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

MARBOB ENERGY CORPORATION

3. Address of Operator

PO BOX 227, ARTESIA, NM 88211-0227

4. Well Location

Unit Letter G 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 12 Township 19S Range 27E NMPM EDDY County

10. Date Spudded 6/19/05 11. Date T.D. Reached 7/19/05 12. Date Compl. (Ready to Prod.) 8/23/05 13. Elevations (DF& RKB, RT, GR, etc.) 3506' GL 14. Elev. Casinghead

15. Total Depth 11000' 16. Plug Back T.D. 10930' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - 11000' Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10384' - 10570' MORROW

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

DLL, CSNG

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	306'	17 1/2"	475 SX, CIRC	NONE
9 5/8"	36#	2051'	12 1/4"	600 SX, CIRC	NONE
5 1/2"	17#	11000'	8 3/4"	1975 SX, CIRC	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	10335'	

26. Perforation record (interval, size, and number)

10384' - 10570' (128 SHOTS)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10384'-10570'	ACDZ W/ 2500 GAL CLAY SAFE H ACID
10384'-10570'	FRAC W/ 100K# VERSAPROP

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9/28/05		FLOWING				PROD	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/29/05	24			0	578	92	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

OWEN PUCKETT

30. List Attachments

LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Diana J. Briggs Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 10/19/05
E-mail Address PRODUCTION@MARBOB.COM

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9410'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 9903'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 3258'	T. Entrada	T.
T. Abo	T. CISCO CANYON 8597'	T. Wingate	T.
T. Wolfcamp	T. DOLOMITE BASE 9196'	T. Chinle	T.
T. Penn	T. MORROW 10368'	T. Permian	T.
T. Cisco (Bough C)	T. CHESTER 10882'	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

OPERATOR Marbob Energy
WELL/LEASE Spanish Dagger St. #1
COUNTY Eddy, NM

OCT 20 2005

507-0100

STATE OF NEW MEXICO
DEVIATION REPORT

190	1/4
290	1
785	1/2
1,277	3/4
1,780	3/4
2,028	1/2
2,515	1/4
3,015	1
3,264	1
3,609	1 1/2
3,802	2
4,075	2
4,326	1 3/4
4,577	1 1/4
4,922	1 3/4
5,171	1 1/4
5,519	1 3/4
5,770	2
6,020	2
6,271	1 3/4
6,521	1
6,898	1 1/4
7,177	1 1/4
7,399	1 1/4
7,807	2
8,025	2
8,306	1 1/2
8,590	2
8,967	1 3/4
9,410	1 1/4
9,885	1 1/4
10,354	1
10,829	1 1/4
11,000	1 1/4

BY: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on July 28, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

J Robertson
Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

