Designation Designation Designation Division	Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies State of New Mo Energy, Minerals and Nati										Form C-105 Levised June 10, 2003		
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 87	District I	Johns NM 88240		Energy, winicials and Natural Resources									
Santa Sant	District II			Oi	l Conservation	nservation Division							
Santa Fe, NM 87505 State Oil & Gas Lease No.	District III			123	20 South St. Fr	ancis	Dr.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1. Large Number of Unit Agreement Name 1. Large Number Number of Unit Agreement Name 1. Large Number	District IV				Santa Fe, NM	87505	;						
1.			OR RECO	MPL	FTION REPOR	RT AND LOG							
New 20 NORR DEEPEN DEEPEN BACK RESVR OTHER	1a. Type of Well: 7. Lease Name or Unit Agreement Name								ame				
2. Names of Operator	NEW 🛛 W	NEW 🛛 WORK 🗌 DEEPEN 🗍 PLUG 🔲 DIFF.							CD ANT	- C'' DA	a	. mv	
MARBOB_ENERGY_CORPORATION			BAC	<u>K</u>	RESVR. OTH		FIVED		8. Well No.	ISH DA	GGER 5	TATE	
3. Address of Operator Pro Box 227, ARTESIA, NM 88211-0227 ARTESI	•		^ለ ጥፐ ር እ				- •				1		
ANGEL RANCH; ATURA=OBROW (CAS)	3. Address of Opera	ator	HILON						9. Pool name or Wildcat				
Section 12		27, ARTESIA	, NM 88	3211-	-0227	00-1	ANGEL RANCH: ATOKA-MORROW					MORROW (GAS)	
10. Date Spudded	Unit Letter	G : 19	80 Feet Fro	m The_	NORTH	L	ine and	1	980 Fee	et From Th	e <u>E</u>	AST Line	
1036 7/19/05										4: \			
15. Total Depth 16. Plug Back T.D. 17. if Multiple Compl. How Many 20. Was Directional Survey Made 10930' 0 - 11000' 0 -						1	3. Elevations						
19 Producing Intervals, of this completion - Top, Bottom, Name 10384' - 10570' MORROW 10384' - 10570' MORROW 12. Was Well Cored NO	15. Total Depth	16. Plug Back	T.D.	17. If	Multiple Compl. How	Many		vals	Rotary Tools	201	Cable Tools		
10384' - 10570' MORROW NO				tom, Na	me						ectional Su	rvey Made	
DILL, CSNG CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13 3/8" 48# 306' 17 1/2" 475 \$X, CIRC NONE 9 5/8" 36# 2051' 12 1/4" 600 \$X, CIRC NONE 5 1/2" 17# 11000' 8 3/4" 1975 \$X, CIRC NONE 24.	10384' -	10570' MOR	-				NO NO						
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED		_							22. Was Well	Cored	NΩ		
CASING SIZE		<u> </u>		CAS	SING RECOF	ED (R	eport all	strin	ngs set in w	ell)	NO		
9 5/8" 36# 2051	CASING SIZE			_	DEPTH SET	H	IOLE SIZE		CEMENTING	RECORD			
S 1/2" 17# 11000' 8 3/4" 1975 SX, CIRC NONE												····	
24. LINER RECORD													
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 10335' 26. Perforation record (interval, size, and number) 10384' - 10570' (128 SHOTS) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10384'-10570' FRAC W/ 2500 GAL CLAY SAFE H ACID 10384'-10570' FRAC W/ 100K# VERSAPROP 28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 9/28/05 PROD Date of Test Hours Tested Choke Size Prod'n For Test Period O 578 92 Flow Tubing Pressure Calculated 24-Hour Rate Hour Rate Gas - MCF Water - Bbl. Gas - Oil Ratio 9/29/05 24 Casing Pressure Calculated 24-Hour Rate Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. List Attachments LOGS DEVIATION SURVEY 31 J hereby varify that the prormation shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 10/19/05					1000		0 5) 1		1717 522	, 01	 	MONIA	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 10335' 26. Perforation record (interval, size, and number) 10384' - 10570' (128 SHOTS) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10384'-10570' FRAC W/ 2500 GAL CLAY SAFE H ACID 10384'-10570' FRAC W/ 100K# VERSAPROP 28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 9/28/05 PROD Date of Test Hours Tested Choke Size Prod'n For Test Period O 578 92 Flow Tubing Pressure Calculated 24-Hour Rate Hour Rate Gas - MCF Water - Bbl. Gas - Oil Ratio 9/29/05 24 Casing Pressure Calculated 24-Hour Rate Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. List Attachments LOGS DEVIATION SURVEY 31 J hereby varify that the prormation shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 10/19/05													
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DEPTH INTERVAL 10384 ' - 10570 ' (128 SHOTS) DEPTH INTERVAL 10384 ' - 10570 ' ACDZ W/ 2500 GAL CLAY SAFE H ACID 10384 ' - 10570 ' FRAC W/ 100K# VERSAPROP 28. PRODUCTION Date First Production 9/28/05 FLOWING Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested 9/29/05 24 Choke Size Prod'n For Test Period 0 578 92 Flow Tubing Press. Calculated 24- Hour Rate Calculated 24- Hour Rate Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) OWEN PUCKETT 30. List Attachments LOGS. DEVIATION SURVEY 31. I hereby Partify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 10/19/05							1,						
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PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in))												
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)		——————————————————————————————————————					-						
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Date of Test	The state of the s												
Test Period O 578 92				ING	Brad's For	Oil B	L1	C				Lo oun	
Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. List Attachments LOGS DEVIATION SURVEY 31. I hereby Cartify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 10/19/05			Choke Size			1		Gas		[SDI.	Gas - Oil Ratio	
Press. Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. List Attachments LOGS DEVIATION SURVEY 31. I hereby cartify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Signature Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 10/19/05			Calculated 2		Oil - Bhl		<u> </u>	<u> </u>			Samulitar A 1	DI (Com)	
SOLD 30. List Attachments LOGS DEVIATION SURVEY 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 10/19/05	1 - 1	Casing Pressure	1		Oli - Bol.		s - MCI	- 1	vater - DDI.	1011	Jiavity - Ai	ri - (Corr.)	
SOLD 30. List Attachments LOGS DEVIATION SURVEY 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 10/19/05													
30. List Attachments LOGS DEVIATION SURVEY 31 I hereby cartify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 10/19/05	i '	as (Sold, used for fue	, vented, etc.)						1		-		
Signature Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 10/19/05		5								OWE	N PUCK	ETT	
Signature Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 10/19/05	LOGS DE	VIATION SUR	VEY										
Signature Whame DIANA J. BRIGGS Title PRODUCTION ANALYST Date 10/19/05	31 .I hereby cartify	that the information	on shown on	both si	des of this form as i	rue and	complete to	the i	best of my know	vledge an	d belief		
E-mail Address PRODUCT ON@MARBOB.COM	Signature	Laras	Dugo	· ~ .		J. BI	RIGGS Ti	tle I	RODUCTION	N ANAL	YST	Date 10/19/05	
	E-mail Address	PRODUCTIO	N@MARBOB	Сом					1				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn 9410'	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka 9903'	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison		
T. Queen	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya_	T. Mancos	T. McCracken		
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	T		
T. Blinebry	T. Gr. Wash	T. Morrison	T.		
T.Tubb	T. Delaware Sand	T.Todilto	T		
T. Drinkard	T. Bone Springs 3258'	T. Entrada	T.		
T. Abo	T. CISCO CANYON 8597'	T. Wingate	T.		
T. Wolfcamp	T. DOLOMITE BASE 9196'	T. Chinle	T.		
T. Penn	T. MORROW 10368'	T. Permian	T.		
T. Cisco (Bough C)	T. CHESTER 10882'	T. Penn "A"	T.		

				SANDS (OR ZONES
No. 1, from	to			to	
	to				
		RTANT WATER SAND			
Include data on rate of w	ater inflow and elevation to wi	hich water rose in hole.			
No. 1, from	to		feet		
	to				
	to				
	LITHOLOGY REC				

From	То	Thickness In Feet	Lithology		Fron	То	Thickness In Feet	Lithology
		11.100			-		III I CCC	
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OPERATOR WELL/LEASE COUNTY

Marbob Energy Spanish Dagger St. #1 Eddy, NM

507-0100

STATE OF NEW MEXICO **DEVIATION REPORT**

190 290 785 1,277 1,780 2,028 2,515	1/4 1 1/2 3/4 3/4 1/2 1/4
3,015 3,264	1 1
3,609 3,802	1 1 1/2 2 2
4,075	2
4,326 4,577	1 3/4 1 1/4
4,922	1 3/4
5,171	1 1/4
5,519	1 3/4
5,770 6,020	2 2
6,271	1 3/4
6,521	1
6,898	1 1/4
7,177 7,399	1 1/4 1 1/4
7,807	2
8,025	2 2
8,306	1 1/2
8,590 8,967	2 1 3/4
9,410	1 1/4
9,885	1 1/4
10,354	1
10,829	1 1/4
11,000	1 1/4

STATE OF TEXAS **COUNTY OF MIDLAND**

The foregoing instrument was acknowledged before me on Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

July 28, 2005 , by Steve

J ROBERTSON

Notary Public, State of Texas My Commission Expires:

August 23, 2007

Notary Public for Midland County, Texas My Commission Expires: 8/23/07